

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ☒ ELECTRIC LOGS ☒ WATER SANDS ☐ LOCATION INSPECTED ☐ SUB REPORT/abd. ☐

10-1-84 Operator change 920113 makes to Belcron Oil eff. 11-1-91:
 * 4-1-85 930325 Oper. Nbr. to Equitable Res. Energy, Belcron Oil Div.
 870323 chg of opn eff 3-1-87-900301 Chg of opn eff 10-31-89

DATE FILED 1-5-83

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO.

U-52013

INDIAN

DRILLING APPROVED: 1-21-83

SPUDDED IN: 4-22-83

COMPLETED: 6-16-83 ROW PUT TO PRODUCING: 6-16-83

INITIAL PRODUCTION: 110 BOPD, 50 MCF,

GRAVITY A.P.I. 34°

GOR: 454 / 1

PRODUCING ZONES: 4275 - 5935 GREEN RIVER (GRV)

TOTAL DEPTH: 6200'

WELL ELEVATION: 5417'

DATE ABANDONED:

FIELD: MONUMENT BUTTE

UNIT:

COUNTY: DUCHESNE

WELL NO. MONUMENT BUTTE FEDERAL # 1-33

API NO. 43-013-30735

LOCATION

1980

FT. FROM (X) (S) LINE,

1980

FT. FROM (X) (N) LINE.

NW SE

1/4 - 1/4 SEC. 1

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
9S	16E	1	Equitable Res. Energy Belcron Oil Div.				

GEOLOGIC TOPS:

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ouray
Green River	Frontier	Phosphoria	Elbert
	Dakota	Park City	McCracken
	Burro Canyon	Rico (Goodridge)	Aneth
	Cedar Mountain	Supai	Simonson Dolomite
	Buckhorn	Wolfcamp	Sevy Dolomite
	JURASSIC	CARBON I FEROUS	North Point
Wasatch	Morrison	Pennsylvanian	SILURIAN
Stone Cabin	Salt Wash	Oquirrh	Laketown Dolomite
Colton	San Rafael Gr.	Weber	ORDOVICIAN
Flagstaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akah	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE - CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		



POWERS ELEVATION

OIL WELL ELEVATIONS — LOCATIONS
ENVIRONMENTAL — ARCHAEOLOGICAL SERVICES
600 SOUTH CHERRY STREET, SUITE 1201
DENVER, COLORADO 80222
PHONE NO. 303/321-2217

January 18, 1983

State of Utah
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: Filing Application for Permit to Drill
Gulf Energy Corp.
#1-33 Monument-Butte Federal
NW SE Sec. 1 T9S R16E
1980'FSL & 1980'FEL
Duchesne County, Utah

Gentlemen:

Enclosed are three copies each of the Federal A.P.D. Form 9-331C, the Location and Elevation Plat, the Ten-Point Compliance Program, and the Blowout Preventer Diagram for the above-referenced well location.

Please return the approved copies to:

Mr. Kary Kaltenbacher
Gulf Energy Corp.
6825 E. Tennessee Avenue
Building II, Suite 360
Denver, Colorado 80224

Very truly yours,

POWERS ELEVATION

Connie L. Frailey
Vice President, Environmental Services

CLF/cw
Enclosure

cc: Mr. Kary Kaltenbacher

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL ☒
WELL ☒CAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Gulf Energy Corp.

3. ADDRESS OF OPERATOR

6825 East Tennessee Avenue,

Building II, Suite 360, Denver, Colorado 80224

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 1980' FSL & 1980' FEL (NW SE)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

The location is 13.8 miles south of Myton, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1980'

16. NO. OF ACRES IN LEASE

120

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

6200'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5417' GR

22. APPROX. DATE WORK WILL START*

January 30, 1983

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8" New	24# K-55 ST&C	300'	175 sx Class "G" + 2% CaCl ₂
7 7/8"	5 1/2" New	14# J-55 ST&C	6200'	365 sx Lite cement and 625 sx Class "G" with additives

1. Drill 12 1/4" hole and set 8 5/8" surface casing to 300' with good returns.
2. Log B.O.P. checks in daily drill reports and drill 7 7/8" hole to 6200'.
3. Run tests if warranted and run 5 1/2" casing if productive.
4. Run logs, as needed, and perforate and stimulate as needed.

EXHIBITS ATTACHED:

- "A" Location and Elevation Plat
- "B" The Ten-Point Compliance Program
- "C" The Blowout Preventer Diagram
- "D" The Multi-Point Requirements for A.P.D.
- "E" & "E₁" Access Road Maps to Location
- "F" Radius Map of Field
- "G" & "G₁" Drill Pad Layout, Production Facilities & Cut-Fill Cross-Section
- "H" Drill Rig Layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED *Kay J. Kuttach*TITLE Vice President
Drilling & Production

DATE January 5, 1983

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF
OIL, GAS
DATE: 1-21-83
BY: *James L. Smith*

*See Instructions On Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-52013
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Gulf Energy Corp.		7. UNIT AGREEMENT NAME N/A
3. ADDRESS OF OPERATOR 6825 East Tennessee Avenue, Building II, Suite 360, Denver, Colorado 80224		8. FARM OR LEASE NAME Monument-Butte Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1980' FSL & 1980' FEL (NW SE)		9. WELL NO. 1-33
At proposed prod. zone Same		10. FIELD AND POOL, OR WILDCAT Unnamed Field
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* The location is 13.8 miles south of Myton, Utah		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1 T9S R16E
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE 1980' 120	12. COUNTY OR PARISH Duchesne
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ----	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	13. STATE Utah
19. PROPOSED DEPTH 6200'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5417' GR		22. APPROX. DATE WORK WILL START* January 30, 1983

PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12 1/4"	8 5/8" New	24# K-55 ST&C	300'	175 sx Class "G" + 2% CaCl ₂	
7 7/8"	5 1/2" New	14# J-55 ST&C	6200'	365 sx Lite cement and 625 ² sx Class "G" with additives	

1. Drill 12 1/4" hole and set 8 5/8" surface casing to 300' with good returns.
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3. Run tests if warranted and run 5 1/2" casing if productive.
4. Run logs, as needed, and perforate and stimulate as needed.

EXHIBITS ATTACHED:

- | | |
|-------------------------|--|
| "A" | Location and Elevation Plat |
| "B" | The Ten-Point Compliance Program |
| "C" | The Blowout Preventer Diagram |
| "D" | The Multi-Point Requirements for A.P.D. |
| "E" & "E ₁ " | Access Road Maps to Location |
| "F" | Radius Map of Field |
| "G" & "G ₁ " | Drill Pad Layout, Production Facilities & Cut-Fill Cross-Section |
| "H" | Drill Rig Layout |

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Kerry J. Kattenbach TITLE Vice President DATE January 5, 1983
Drilling & Production

(This space for Federal or State office use)

PERMIT NO. WP Martin APPROVAL DATE E. W. Gynn
APPROVED BY for TITLE District Oil & Gas Supervisor DATE MAR 18 1983
CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

NOTICE OF APPROVAL

*See Instructions On Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-7
DATED 1/1/80

1 into O. & G.

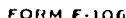
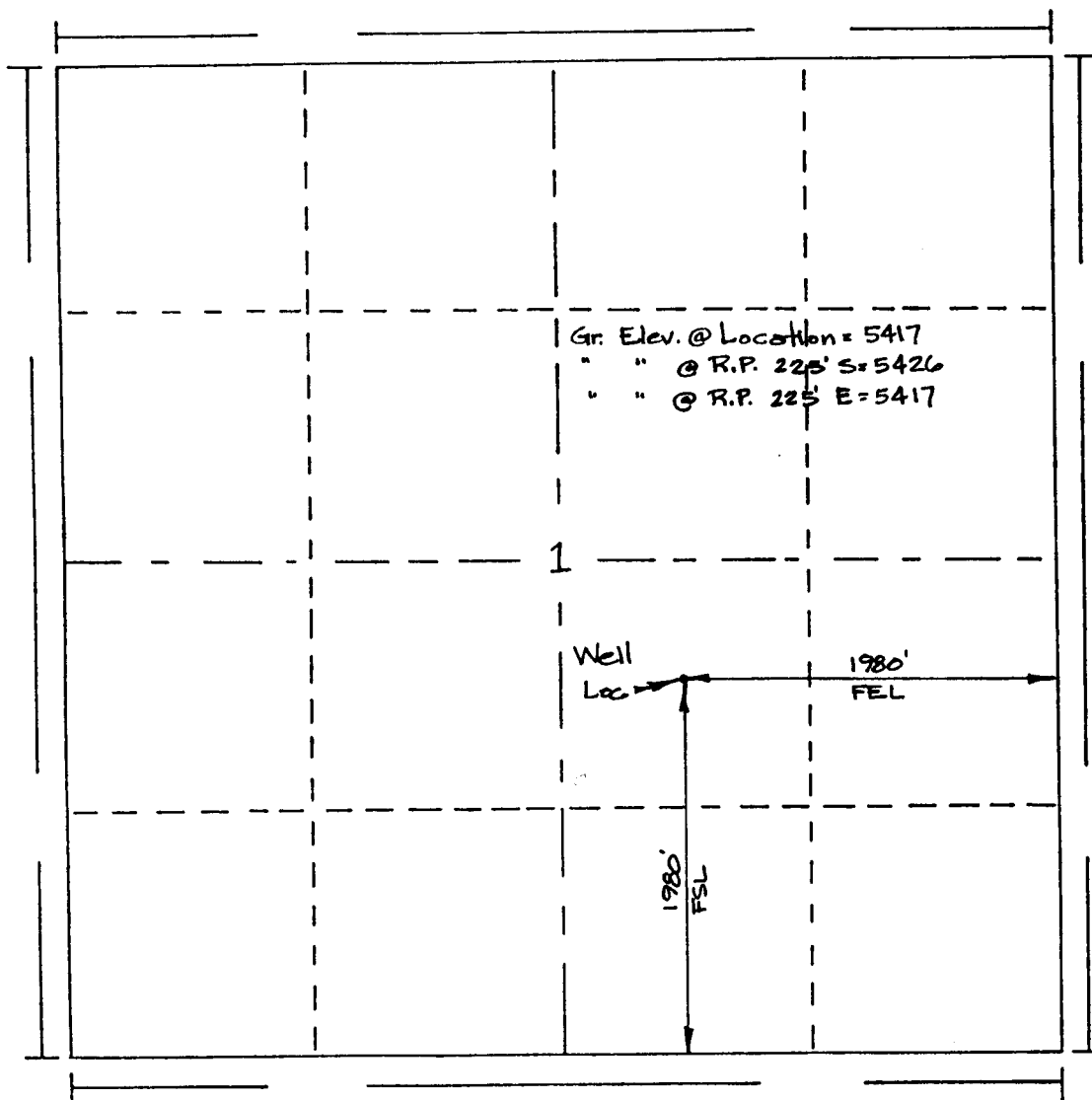


EXHIBIT "A"

Location and Elevation Plat

R. 16 E.



Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
has in accordance with a request from KARY KALTENBACHER
for GULF ENERGY CORPORATION
determined the location of 1-33 MONUMENT BUTTE FEDERAL
to be 1980' FSL & 1980' FEL of Section 1 Township 9 South
Range 16 East of the SALT LAKE Meridian
DUCHESTER County, UTAH

I hereby certify that this plat is an accurate representation of a correct survey showing the location of

Date: Dec. 29, 1982

T. Nelson
Licensed Land Surveyor No. 2711
State of UTAH

EXHIBIT "B"
TEN-POINT COMPLIANCE PROGRAM
OF NTL-6 APPROVAL OF OPERATIONS

Attached to Form 9-331C
Gulf Energy Corp.
#1-33 Monument-Butte Federal
NW SE Sec. 1 T9S R16E
1980' FSL & 1980' FEL
Duchesne County, Utah

1. The Geologic Surface Formation

The surface formation is the Uintah (tertiary).

2. Estimated Tops of Important Geologic Markers

Green River	1600'
Wasatch Tongue	6000'
Total Depth	6200'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

No water bearing zones are anticipated.

Green River	4000'-6200'	Oil
Wasatch Tongue		

4. The Proposed Casing Program

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SECTION LENGTH</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>NEW OR USED</u>
12 1/4"	0-300'	300'	8 5/8"	24# K-55 ST&C	New
7 7/8"	0-6200'	6200'	5 1/2"	14# J-55 ST&C	New

Cement Program -

Surface Casing: 175 sacks Class "G" plus 2% CaCl_2 .

Production Casing: 365 sacks Lite cement and 625 sacks Class "G" with additives.

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to half of working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period, as will blind rams and annular preventer each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP will include an upper and lower kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

Mud system will be gel-chemical with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Heavier muds will be on location to be added if pressure requires.

<u>DEPTH</u>	<u>TYPE</u>	<u>WEIGHT #/gal.</u>	<u>VISCOSITY-sec./qt.</u>	<u>FLUID LOSS cc</u>	<u>Ph</u>
0 -6000'	Water with gel sweeps	8.4-8.7	28-32	N/C	--
6000'-6200'	LSND	8.6-8.9	35-40	15-20	9.0

7. The Auxiliary Equipment to be Used

- (a) An upper and lower kelly cock will be kept in the string.
- (b) A float will be used at the bit.
- (c) A mud logging unit and gas detecting device will be monitoring the system.
- (d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. The Testing, Logging and Coring Programs to be Followed

- (a) No Drill Stem Tests will be run.
- (b) The logging program will consist of the following:

Dual Induction-SFL	300'-TD
Compensated Neutron- Formation Density Log	300'-TD
- (c) No coring is anticipated.
- (d) Stimulation procedures will be determined after evaluation of logs. If treatment is indicated, appropriate Sundry Notice will be submitted for approval.

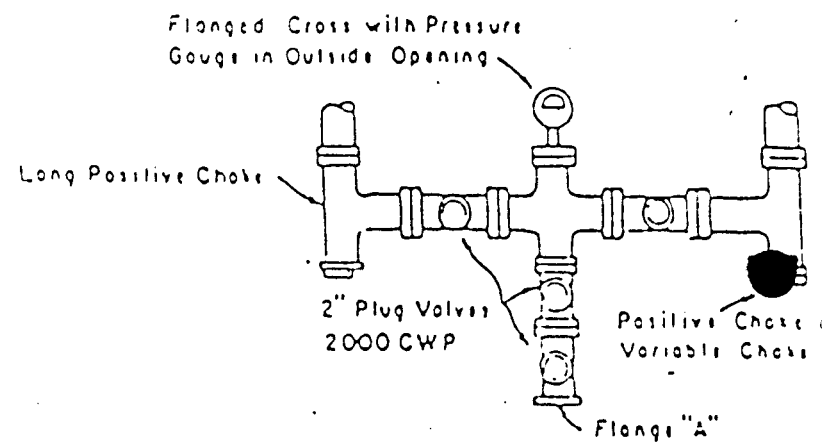
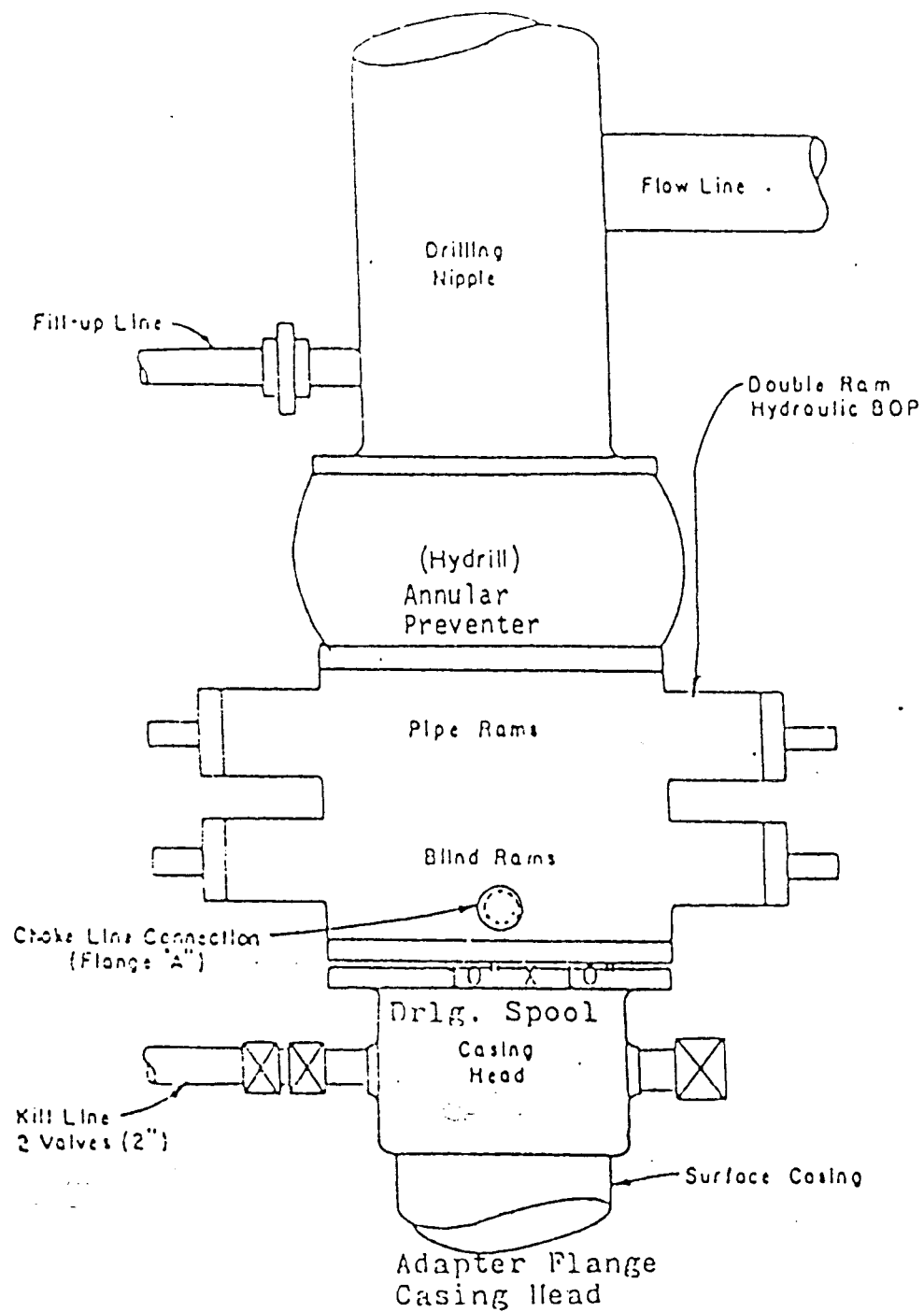
9. Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 2000 psi \pm .

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

10. Anticipated Starting Date and Duration of the Operations

The anticipated starting date is set for January 30, 1983, or as soon as possible after examination and approval of drilling requirements. Operations will cover 14 days for drilling and 14 days for completion.



PLAN VIEW - CHOKES MANIFOLD

EXHIBIT "C"
Blowout Preventer
Diagram

APPROVED FOR PRODUCTION FACILITIES
Your Application for Permit to Drill also included submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

(1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

(2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.

(3) All disturbed areas not required for operations will be rehabilitated.

(4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.

(5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.

(6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.

(7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.

(8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.

(9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.

(10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.

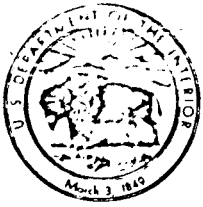
(11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.

(12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

Gulf Energy Corporation
Well No. 1-33
Section 1, T. 9 S., R. 16 E.
Duchesne County, Utah
Lease U-52013

Supplemental Stipulations

- 1) Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons and saline minerals in the Mahogany Zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale and saline minerals resources. Surface casing program may require adjustment for protection of fresh water aquifers. (See attached tentative casing and cementing program for the Uinta Basin.)



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

February 2, 1981

General Outline for the Protection and Isolation of Ground Water and Oil Shale in the Uinta Basin.

The oil shale occurs with varying thicknesses in most parts of the Uinta Basin and at varying depths. Ground water also occurs at varied depths above and below the Oil Shale. These ground waters have varying degrees of salinity. Nonetheless, drilling for hydrocarbon in the Uinta Basin should provide for the protection of the oil shale and the ground water if either is present.

The protection of the oil shale and the ground water can effectively be carried on through the design of an adequate casing and cementing program for each well drilled in the area.

In the Uinta Basin, water occurs mainly in the Uinta and the Green River formations. As drilling for hydrocarbon gets deeper into the crust of the earth, more ground water might be encountered and will be protected as it is encountered.

This notice's purpose is to attempt to lay the groundwork for a casing program and cementing program that will protect the oil shale and the ground water if present.

These programs are to be considered as guidelines. The specificity of casing depth, amount of cement and the depth of staging collars will be considered on an individual basis after a careful study of the logs of each individual well. Cementing from the bottom up is an economical solution if carefully conducted.

The casing and cementing program presented here as an example, will assume that fresh water was encountered in the upper parts of the Green River, that the oil shale occurs in the middle of the Green River (1000 foot section) and that some ground water is encountered in the lower parts of the Green River.

In this case, three areas will have to be cemented to assure the integrity of the ground water and oil shale. These areas are above the upper fresh water, across the oil shale and below the lower water aquifer. Deep aquifers that do not contain useful water are cemented to prevent water zone influence on production.

The following casing and cementing program will be appropriate for this example:

- A. Surface casing is set at approximately 300 feet and cemented to the surface.

B. The next casing string will be set at approximately 300 feet below the lowest aquifer. Cementing will be done in three stages, using two stage collars and cement baskets or equivalent as described below and on attached sketches:

1. Cement first stage through the casing shoe to fill annulus back to base of lower aquifer.
2. Place 1st stage collar (with cement basket immediately below) at a selected point at the base of the oil shale. Cement will have to reach top of oil shale.
3. Place 2nd stage collar (with cement basket immediately below) 50 feet above the top of the Bird's Nest aquifer and cement to at least 300 feet above the stage collar.

C. The above is an example. Reasonable equivalents that accomplish these same protective measures, (such as cementing the water zones instead of isolating them), depending on the individual cases will be considered for approval.

D. When the above mentioned well is to be abandoned, inner-casing plugs will have to be placed at the same depth as the above mentioned annulus cement jobs.

The use of cement bond logs will verify the authenticity of the cement job performed.

E. The Operator of such well should notify U.S.G.S. 48 hours prior to commencement of casing and cementing activity, so a technician could be dispatched to witness the operations to verify compliance with casing and cementing program.

Attached Sketches:

1. Schematic of the required casing and cementing program.
2. Cross section of the Uinta Basin.
3. Schematic of the general ground water protection program.

E. W. Guynn
District Oil and Gas Supervisor

AMR/kr

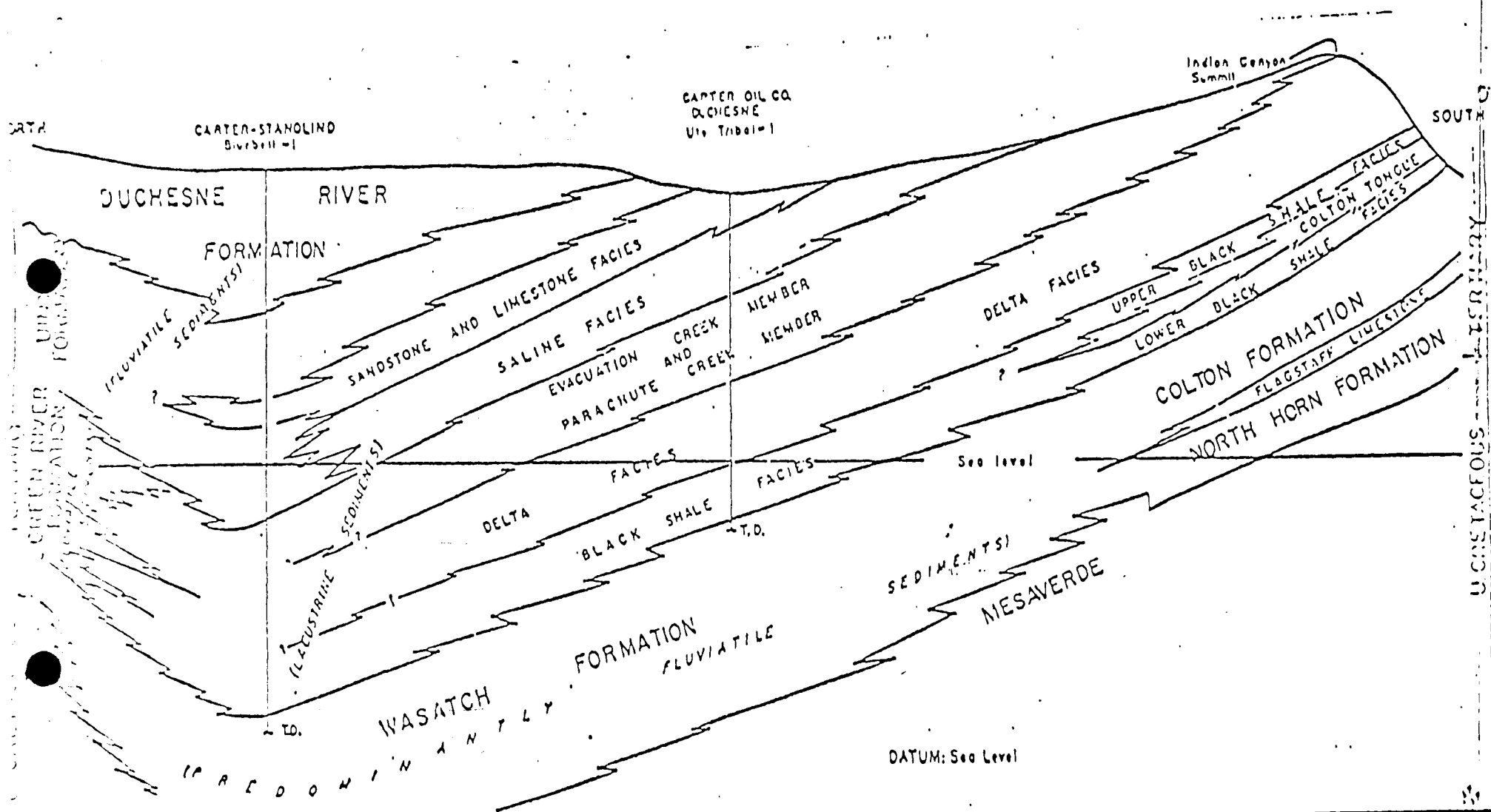
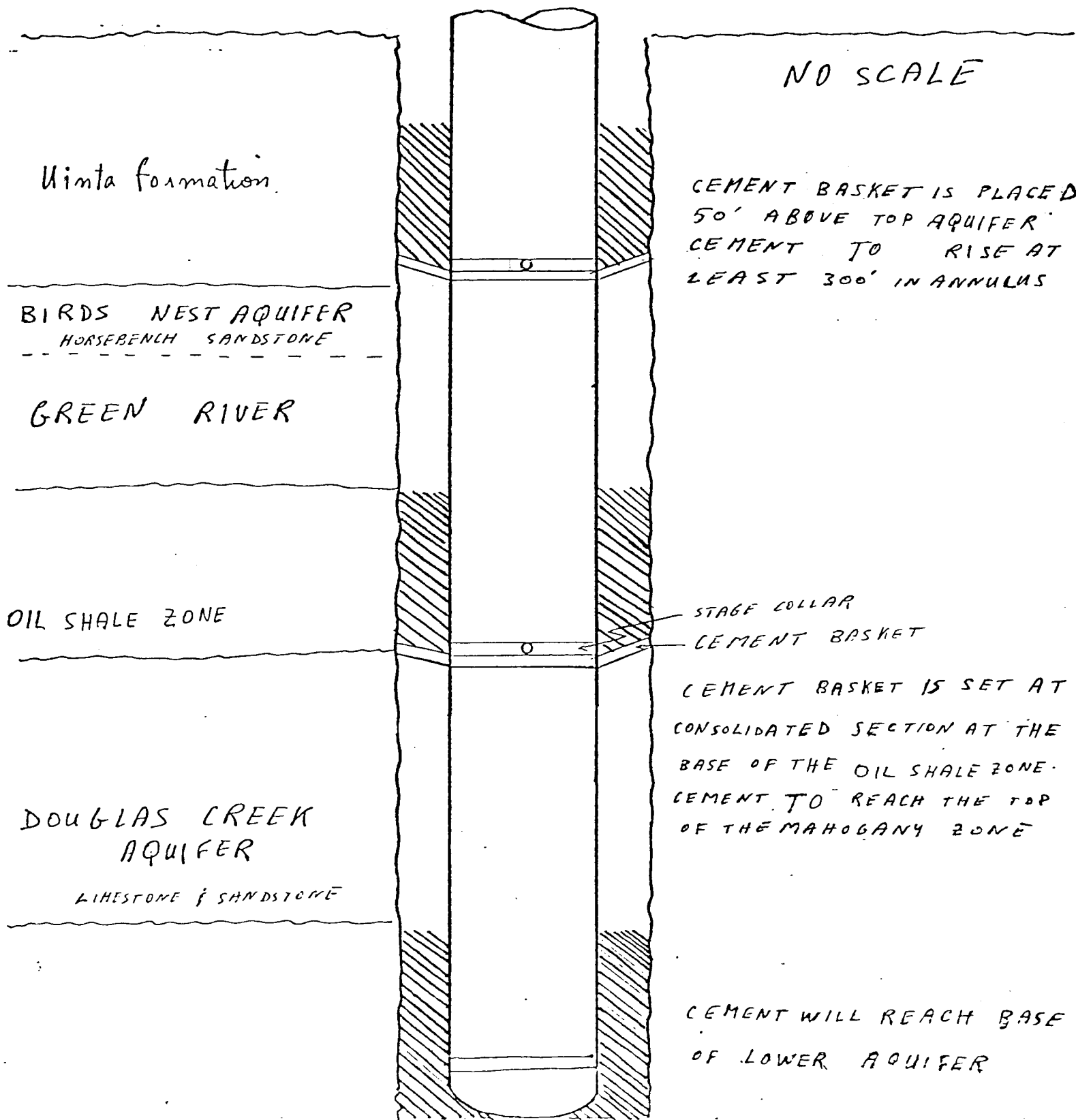


Figure 5.- View east of cross section of Uinta Basin showing stratigraphy and intertonguing of Tertiary rocks. Ute Tribal-1 (in section) is located about 3 miles southeast of the application area.

PARTIAL CASING & CEMENTING PROGRAM FOR WELLS IN
NATURAL BUTTES FIELD. HINTAH COUNTY, UTAH



OPERATOR GULF ENERGY CORP DATE 1-21-83

WELL NAME MONUMENT BUTTE FED 1-33

SEC NW SE 1 T 7E R 16E COUNTY DUCHESNE

43-013-30735
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

HL

☐☐

NID

☐

PI

☐☐

MAP

☐☐

PROCESSING COMMENTS:

20 oil wells within 1000'

RJK

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☐

c-3-a

CAUSE NO. & DATE

☒

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING *FEA*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☒ APPLY SPACING CONSIDERATION

☐ ORDER *NO*

☐ UNIT *NO*

☒ c-3-b

☐ c-3-c

☒ OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

January 21, 1983

Gulf Energy Corporation
Attn: Kary Kaltenbacher
6825 East Tennessee Avenue
Building 11, Suite 360
Denver, Colorado 80224

RE: Well No. Monument Butte Fed. 1-33
NWSE Sec. 1, T.9S, R.16E
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

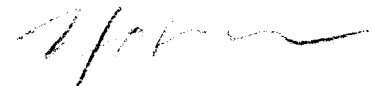
CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30735.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
cc: Oil & Gas Operations
Enclosure

NOTICE OF SPUD

Company: Gulf Energy Corp.
Caller: Mary Ann Verelson
Phone: _____

Well Number: 1-33 Monument Butte
Location: NW SE 1-95-16E
County: Duchesne State: Utah
Lease Number: U-52013

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 4-27-83

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) _____

Rotary Rig Name & Number: _____

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: Jeresa

Date: 5-2-83

RECEIVED
MAY 02 1983

DIVISION OF
OIL GAS & MINING



GULF ENERGY
CORPORATION

is pleased to announce
a new Corporate Headquarters Location at
505 East 200 South, Suite 303
Salt Lake City, Utah 84102
(801) 532-2323

012 01 1333
DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Gulf Energy Corporation

3. ADDRESS OF OPERATOR Bldg. 2, Suite 360

6825 E. Tennessee Ave., Denver, CO 80224

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface

1980' FSL & 1980' FEL (NW/SE)

At top prod. Interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE TESTED

43---013-30735 3/16/83

RECEIVED
JUL 01 1983
DIVISION OF
OIL, GAS & MINING

12. COUNTY OR

PARISH

Duchesne

13. STATE

Utah

15. DATE SPUDDED

4/27/83

16. DATE T.D. REACHED

5/7/83

17. DATE COMPL. (Ready to prod.)

6/16/83

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

5417' GR

19. ELEV. CASINGHEAD

5417'

20. TOTAL DEPTH, MD & TVD

6200'

21. PLUG, BACK T.D., MD & TVD

6030'

22. IF MULTIPLE COMPL.,

HOW MANY *

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0' - TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

4275'-5935' Green River

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

ISFL, EPT, CNL, LD, CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	304	12 1/4"	225 sx (to surface)	---
5 1/2	14 & 15 1/2	6120	7-7/8"	1100 sx	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	5972'	---

31. PERFORATION RECORD (Interval, size and number)

5931'-35'	w/3SPF	4313'-19'	w/3SPF
5922'-26'		4281'-86'	
4827'-30'		4275'-77'	
4819'-22'	w/2SPF		
4778'-81'			

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5922'-26'	25,600 gal water + 50,000# sand
4778'-4830'	24,000 gal water + 50,000# sand
4275'-4319'	28,000 gal water + 70,000# sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6/16/83		Pumping - beam					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
6/24/83	24	---	→	110	50	0	454	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
---	---	→	110	50	0	34°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Craig Wilcken

35. LIST OF ATTACHMENTS

CBL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Vice President

SIGNED

TITLE

Drilling & Production

DATE 6/28/83

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently-available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	1587'	1587'
Wasatch Tongue	6006'	6006'



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 7, 1983

Gulf Energy Corporation
505 East 200 South, Suite 303
Salt Lake City, Utah 84102

RE: See Attached Sheet

Gentlemen:

According to our records, "Well Completion Reports" filed with this office January 26, 1983, June 28, 1983, and August 23, 1983 from the above referred to wells, indicate the following electric logs were run: MBF #1-13 ISFL, FDC-CNL, CBL; MBF #1-33 ISFL, EPT, CNL, LD, CBL, Sample; MBF #1-34 ISFL, EPT, CNL, LDT, CBL; MBF #1-43 ISFL, EPT, CNL, LDT, CBL; and Boll Weevil #26-13 ISFL, FDC-CNL, CBL. As of todays date, this office has not received these logs: CBL on all wells listed.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Claudia Jones
Well Records Specialist

CJ/cj

Attachment

Well No. Monument Butte Federal #1-13
API # 43-013-30702
Sec. 1, T. 9S, R. 16E.
Duchesne County, Utah

Well No. Monument Butte Federal #1-33
API # 43-013-30735
Sec. 1, T. 9S, R. 16E.
Duchesne County, Utah

Well No. Monument Butte Federal #1-34
API # 43-013-30736
Sec. 1, T. 9S, R. 16E.
Duchesne County, Utah

Well No. Monument Butte Federal #1-43
API # 43-013-30734
Sec. 1, T. 9S, R. 16E.
Duchesne County, Utah

Well No. Boll Weevil Federal #26-13
API # 43-013-30770
Sec. 26, T. 8S, R. 16E.
Duchesne County, Utah

GULF ENERGY CORPORATION

State of Utah
Natural Resources
4241 State Office Bldg.
Salt Lake City, UT 84114

November 15, 1983

Re: See Attached Sheet

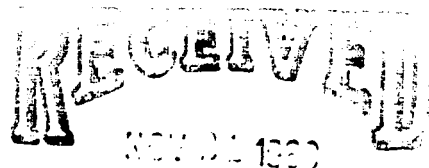
Gentlemen:

Enclosed please find copies of the CBL Logs for wells on the attached sheet per your letter dated November 7, 1983. Should you need additional information, please feel free to contact Gulf Energy Corporation.

Very truly yours,
Gulf Energy Corporation


Terry C. Huff
Petroleum Consultant

TCH:mw
Enclosure



DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. U-52013
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Walter Kellogg-GEC Trustee		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 5100 Westheimer Suite 400 Houston, Texas 77056		8. FARM OR LEASE NAME Monument Butte Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 1980' FEL (NW/SE)		9. WELL NO. 1-33
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Unnamed
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5417' GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1-9S-16E
12. COUNTY OR PARISH Duchesne		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1980' FSL & 1980' FEL (NW/SE)

FILED TO REFLECT CHANGE OF OPERATOR EFFECTIVE 10-01-84

LINN ANNIBOLI - PRODUCTION TECHNICIAN (713) 840-1463 x 43)

PREVIOUS OPERATOR - GULF ENERGY CORPORATION

18. I hereby certify that the foregoing is true and correct

SIGNED Ann J. Anniboli

TITLE Production Technician

DATE 11-02-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



UTAH
NATURAL RESOURCE:
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. ● (801-536-5340)

Page 2 of 2
850-10

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ALTA ENERGY CORP
500 N LORAIN #900
MIDLAND TX 79701
ATTN: KIM C. WILKINSON

Utah Account No. N9540

Report Period (Month/Year)

Amended Report ☐

Well Name	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
STATE #16-1-0 4301331022 Entity 16E 16 Location 09S 16E 16	GRRV	30	2028	-0-	-0-
STATE 2-1-E 4304731553 Entity 1019S 07S 21E 2 Location	GRRV	31	686	-0-	-0-
FEDERAL 15-1-B 4301331023 Entity 1625S 9S 17E 15 Location	GRRV	15	513	-0-	-0-
L.C.K. 3D-1-H 4304731588 Entity 1126S 6S 21E 30 Location	GRRV	31	229	-0-	-0-
MONUMENT BUTTE 1-43 4301330734 Entity 0003D 9S 16E 1 Location	GRRV	31	320	1297	-0-
MONUMENT BUTTE 1-33 4301330735 Entity 0003D 9S 16E 1 Location	GRRV	31	373	1265	-0-
MONUMENT BUTTE 1-34 4301330736 Entity 0003D 9S 16E 1 Location	GRRV	31	68	601	-0-
MONUMENT BUTTE 1-23 4301330646 Entity 0005D 9S 16E 1 Location	GRRV	31	93	113	-0-
MONUMENT BUTTE 1-24 4301330701 Entity 0005D 9S 16E 1 Location	GRRV	31	208	139	-0-
MONUMENT BUTTE 1-13 4301330702 Entity 0005D 9S 16E 1 Location	GRRV	31	214	297	-0-
MONUMENT BUTTE 1-14 4301330703 Entity 0005D 9S 16E 1 Location	GRRV	31	98	113	-0-
TOTAL			4830	3825	-0-

Comments (attach separate sheet if necessary) THE FEDERAL 15-1-B & L.C.K. 30-1-H WERE
COMPLETED IN APRIL. AN ENTITY ACTION FORM IS ATTACHED. ALTA ASSUMED OPERATI-
ON OF THE MONUMENT BUTTE WELLS FROM WALTER KELLOG (N1115) EFFECTIVE 4-1-85.

I have reviewed this report and certify the information to be accurate and complete.

Date June 3, 1955

Kim C. Wilkinson
Authorized signature

Telephone (915) 683-5449

Authorized signature

012206

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DESIGNATION OF OPERATOR

43-013-30735
1-33

The undersigned is, on the records of the Bureau of Land Management, holder of lease

STATE OFFICE: Utah
SERIAL NO.: U-52013

and hereby designates

NAME: Alta Energy Corporation
ADDRESS: 500 N. Loraine, Suite 900
Midland, Texas 79701

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

Township 9 South, Range 16 East, SLM
Section 1: N/2 SE/4, SW/4 SE/4
Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

ATTEST:

RB Stan

SEATTLE FIRST NATIONAL BANK

By:

M Manroe
(Signature of lessee)

6-4-85

(Date)

3050 ONE ALLEN CENTRAL
500 DALLAS STREET

(Address)

HOUSTON, TEXAS 77002



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 18, 1985

Walter Kellogg
5100 Westheimer, Suite 400
Houston, Texas 77056

Gentlemen:

Re: Wells in Monument Butte taken over by Alta Energy

According to information received by this office, the above referenced wells are no longer operated by your company. We have not received the proper notification concerning this change.

Please submit a "Sundry Notice", form OGC-1b, with the name, address and phone number of the new operator and the date the change became effective. If there are any other wells affected, please submit a separate sundry for each well. We have enclosed forms for your convenience.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/39



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 18, 1985

Walter Kellogg
5100 Westheimer, Suite 400
Houston, Texas 77056

SECOND NOTICE

Gentlemen:

Re: Wells in Monument Butte taken over by Alta Energy

According to information received by this office, the above referenced wells are no longer operated by your company. We have not received the proper notification concerning this change.

Please submit "Sundry Notices" with the name, address and phone number of the new operator and the date the change became effective. If there are any other wells affected, please submit a separate sundry for each well. We have enclosed forms for your convenience.

Please submit this information as soon as possible, but not later than November 1, 1985.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170s/105

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (See instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-52013	
2. NAME OF OPERATOR Seattle First National Bank (Seafirst)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
3. ADDRESS OF OPERATOR 500 Allen, Suite 3050, Houston, TX 77002		7. UNIT AGREEMENT NAME ---	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL and 1980' FEL		8. FARM OR LEASE NAME Monument Butte Federal	
14. PERMIT NO. 43-013-30735		9. WELL NO. 1-33	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5417' GR		10. FIELD AND POOL, OR WILDCAT Undesignated	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec. 1, T9S, R16E	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH Duchesne	
18. I hereby certify that the foregoing is true and correct		13. STATE Utah	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Change Operator

☐
☐
☐
☐
☒

(NOTE: Report results of multiple completion on Well
 Completion or Recompletion Report and Log form.)

Change Operator to Alta Energy Corporation in connection with attached
 designation of operator dated 6/4/85.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dwight Brandstetter

TITLE

Asst. Vice Pres

DATE

1/9/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-52013
2. NAME OF OPERATOR Seattle First National Bank (Seafirst)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR 500 Allen, Suite 3050, Houston, TX 77002		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL and 1980' FEL		8. FARM OR LEASE NAME Montument Butte Federal
14. PERMIT NO. 43-013-30735		9. WELL NO. 1-33
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 5417' GR		10. FIELD AND POOL, OR WILDCAT Undesignated
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T9S, R16E
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	Change Operator		<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change Operator to Alta Energy Corporation in connection with attached designation of operator dated 6/4/85.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Brandstetter TITLE Asst Vice Pres. DATE 1/9/87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
OFFICIAL USE OF APPROVAL, IF ANY:



March 10, 1987

State of Utah
Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Tammy Searing

Reference: Monument Butte Federal #1-33
Sec. 01, T9S, R16E
Duchesne County, Utah
NW/4SE/4, 1980' FSL & 1980' FEL
API #43 013 30735
Lease #U-52013

Dear Ms. Searing:

Enclosed please find three copies of the State of Utah Sundry Notice to change operator of the Monument Butte Federal #1-33 well from Alta Energy Corporation to Columbia Gas Development Corporation, effective March 1, 1987.

Please process this Sundry and issue the necessary documentation for Columbia to assume operator status and report production from this well. It is Columbia's understanding they will be responsible for the production reporting beginning March 1, 1987 which will be due April 30, 1987. Should you require additional information, please contact Ms. Vicki Guidry, Production Technician, at 713/787-3484 or the undersigned. Your assistance is appreciated.

Yours truly,

A handwritten signature in cursive script that reads "Lynn Roque".

Lynn Roque
Regulatory Technician
713/787-3482

1r
Enclosures

RECEIVED
MAR 13 1987

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

STICK IN TRIPLE
 Other instructions on reverse side
031608

Pow

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		1. LEASE DESIGNATION AND SERIAL NO. U-52013
2. NAME OF OPERATOR Alta Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 500 N. Loraine, #900 Midland, Texas 79701		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 1980' FEL		8. FARM OR LEASE NAME Monument Butte Federal
14. PERMIT NO. 43-013-30735		9. WELL NO. 1-33
15. ELEVATIONS (Show whether M., FT., OR, etc.) 5417' GR		10. FIELD AND POOL, OR WILDCAT Undesignated
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC. T., R., M., OR BLK. AND SUBST OR ASSE Sec. 1, T-9-S, R-16-E
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Change Operator from Alta Energy Corporation to Columbia Gas Development Corp. P. O. Box 1350 Houston, Texas 77251-1350 Change of Operator effective March 1, 1987.		12. COUNTY OR PARISH Duchesne
13. STATE Utah		18. I hereby certify that the foregoing is true and correct SIGNED <u>R. F. Bailey</u> TITLE <u>R. F. Bailey, President</u> DATE <u>MAR 4 1987</u> <small>(This space for Federal or State office use)</small>

RECEIVED
 MAR 13 1987

DIVISION OF
 OIL, GAS & MINING

APPROVED BY _____ TITLE _____ DATE _____
 COORDINATOR'S OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.)
Use "APPLICATION FOR PERMIT—" for such proposals.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. UTU52013	
2. NAME OF OPERATOR Columbia Gas Development Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1350, Houston, Texas 77251-1350		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 1980' FEL (NW/SE)		8. FARM OR LEASE NAME Monument Butte	
14. PERMIT NO. 43-013-30735		9. WELL NO. 1-33	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5417' GR		10. FIELD AND POOL, OR WILDCAT Monument Butte	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1 T9S R16E	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Shut-in</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well has been shut-in since January 1989. Uneconomical to produce.

1-TAS
2. MICROFILM
3. FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Victoria Lundy

TITLE Production Clerk

DATE 1-4-90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ **Well File** (7 WELLS-SEE BELOW)

☐ **Suspense**

☐ **Other**

(Return Date) _____

(Location) Sec 1 Twp 9S Rng 16E

(To - Initials) _____

(API No.) (7 WELLS-SEE BELOW)

1. Date of Phone Call: 3-28-90 Time: 2:42

2. DOGM Employee (name) LISHA ROMERO *lee* (Initiated Call ☒
Talked to:

Name TODD LOVITT (Initiated Call ☐ - Phone No. (214) 953-2523

of (Company/Organization) MAXUS EXPLORATION COMPANY (N0865)

3. Topic of Conversation: OPERATOR CHANGE FROM COLUMBIA GAS (N5035) TO MAXUS EXPLOR.
CO. (N0865). THREE WELLS LISTED BELOW SHARE ENTITY 00030. FOUR WELLS LISTED BELOW
SHARE ENTITY 00050. MY QUESTION WAS DO THE SEPARATE GROUP OF WELLS PRODUCE INTO COMMON
TANK BATTERIES?

4. Highlights of Conversation: _____
MR. TODD LOVITT CONFIRMED THAT THE DIFFERENT GROUP OF WELLS DO IN FACT PRODUCE INTO
COMMON TANK BATTERIES. HE ALSO STATED THAT THEY PLAN TO SEPARATE THE WELLS SO THAT
THEY WOULD BE PRODUCING INTO SEPARATE TANKS. AT THAT TIME THEY WILL SUBMIT AN ENTITY
ACTION FORM FOR ENTITY CHANGES TO BE MADE. NO CHANGES ARE BEING MADE AT THIS TIME.

43-013-30734/#1-43/ENTITY 00030

43-013-30735/#1-33/ENTITY 00030

CURRENTLY PRODUCE INTO SAME TANK BATTERY

43-013-30736/#1-34/ENTITY 00030

43-013-30646/#1-23/ENTITY 00050

43-013-30701/#1-24/ENTITY 00050

CURRENTLY PRODUCE INTO SAME TANK BATTERY

43-013-30702/#1-13/ENTITY 00050

43-013-30703/#1-14/ENTITY 00050

NO OTHER WELLS SHARE EITHER ENTITY NUMBER.



RECEIVED
MAR 15 1990

DIVISION OF
OIL, GAS & MINING

March 13, 1990

VIA FED EX

State of Utah - Dept of Natural Resources
Division of Oil & Gas Mining
355 W. North Temple, 3 Triad Center #350
Salt Lake City, Utah

Attn: Ms. Diane Nielson

Re: Change of Operator Notification
Monument Butte #1-13, #1-14, #1-23, #1-24, #1-33, #1-34, #1-43
Duchesne County, Utah

Dear Ms. Nielson:

Enclosed please find the Sundry Notices, in triplicate, reporting a transfer of operator status regarding the above referenced wells in the Monument Butte Field.

If you have any questions, or require any additional information, please contact me at (713)787-3400.

Sincerely,

A handwritten signature in cursive script that reads "Aline R. Reese".

Aline R. Reese
Registered Clerk

ARR:pj

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU52013	
2. NAME OF OPERATOR Columbia Gas Development Corp. 713/787-3400		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
3. ADDRESS OF OPERATOR P. O. Box 1350 Hou., Tx. 77251-1350		7. UNIT AGREEMENT NAME NA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 1980' FEL (NW/SE)		8. FARM OR LEASE NAME Monument Butte	
14. PERMIT NO. 43-013-30735		9. WELL NO. 1-33	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5417' GR		10. FIELD AND POOL, OR WILDCAT Monument Butte	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1 T9S R16E	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	SALE OF WELL <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

OPERATOR'S INTEREST IN WELL SOLD TO:

MAXUS EXPLORATION CO.
717 N. HARWOOD ST.
DALLAS, TX. 75201

EFFECTIVE DATE OF SALE:

12/31/89

18. I hereby certify that the foregoing is true and correct

SIGNED Shirley A. Keel

TITLE Regulatory Clerk

DATE 3/7/90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY	8. FARM OR LEASE NAME MONUMENT BUTTE FEDERAL
3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078	9. WELL NO. SEE BELOW
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE
14. PERMIT NO. N/A 43-013-30735	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 1, T9S, R16E
15. ELEVATIONS (Show whether DF, BT, OR, etc.) N/A	12. COUNTY OR PARISH DUCHESENE
	13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>
(Other)	PURCHASE OF WELLS		<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAXUS EXPLORATION COMPANY wishes to inform the BLM of our recent purchase of 7 oil wells in the Monument Butte Field from Columbia Oil. Effective date of this purchase was March 6, 1990. Below is a list of the wells involved in this purchase.

Monument Butte Federal 1-24	Lease #U-18399
Monument Butte Federal 1-13	" "
Monument Butte Federal 1-14	" "
Monument Butte Federal 1-23	" "
Monument Butte Federal 1-33	Lease #U-52013
Monument Butte Federal 1-34	" "
Monument Butte Federal 1-43	" "

18. I hereby certify that the foregoing is true and correct

SIGNED Rodney Brewer

TITLE Production Engineer

DATE 3-7-90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY		3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface N/A		5. LEASE DESIGNATION AND SERIAL NO. U-52013		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
14. PERMIT NO. N/A		15. ELEVATIONS (Show whether DF, ST, OR, etc.) N/A		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME MONUMENT BUTTE FLD.		9. WELL NO. 1-33, 1-34, 1-43		10. FIELD AND POOL, OR WILDCAT	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 1, T9S, R16E		12. COUNTY OR PARISH DUCHESNE,		13. STATE UTAH		16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data					

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Be advised that MAXUS EXPLORATION COMPANY is considered to be the operator of Lease #U-52013 in Duchesne County, Utah, and is responsible under terms and conditions of the lease for operations conducted on leased lands. The lease includes the Monument Butte 1-33, the Monument Butte 1-34 and the Monument Butte 1-43, all of which are located in Section 1, Township 9 South, Range 16 West.

18. I hereby certify that the foregoing is true and correct

SIGNED

Rodney Brewer
Rodney Brewer

TITLE

Production Engineer

DATE

3-15-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

U-52013

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MONUMENT BUTTE FEDERAL

9. WELL NO.

1-33, 1-34-, 1-43

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

SEC. 1, T9S, R16E

12. COUNTY OR PARISH

DUCHESNE,

13. STATE

UTAH

1. OIL ☒ GAS ☐ OTHER ☐
2. NAME OF OPERATOR
MAXUS EXPLORATION COMPANY
3. ADDRESS OF OPERATOR
P. O. BOX 1669, VERNAL, UTAH 84078
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
N/A

14. PERMIT NO.
N/A 43-013-30735
15. ELEVATIONS (Show whether DP, RT, OR, etc.)
N/A

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) TIE INTO WET GAS LINE

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAXUS EXPLORATION COMPANY seeks approval to tie the gas leaving Lease #U-52013 into our existing wet gas line. This gas will be processed at our Monument Butte Gas Plant and allocated back to Lease U-52013. The meter station is on the Monument Butte 1-34 and is within the Lease boundary. (See map), This line will be used to sell casinghead gas rather than venting.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	2-SLS
3-TAS	
4-MICROFILM	
5-FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

RODNEY BREWER

TITLE

PRODUCTION ENGINEER

DATE

3-15-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action
is required before commencing
operations

TITLE

ACCEPTED BY THE STATE
OF UTAH DIVISION
OIL, GAS, AND MI

DATE: 3-29-90

*See Instructions on Reverse Side

Lomax, NGC, Gulf
Delivery point

36

31

32

TRAIL

Drill
hole

5575

5482

5348

5265

21-6

41-6

21-5

A#1

12-5

Peak

5

TIE IN
POINT

MON
BUTTE
GAS
PLANT

12-6

22-6

32-6

6

23-6

Castle 43-6

13-6

14-6

U-020252A

34-6

#1

34-5

U-020252

5265

U-096550

METER
LEASE #
U-183999

METER LEASE
U-52013

5477

W4

W5

12

Drill
hole

44-10

G1

MON BUTTE

39-11

W1

G3

W2

Draw

5

2-15

44-7

New
Compressor
Site

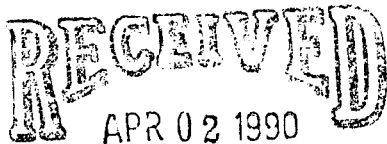
24-8

34-8

11-17

U-7978

ENTITY ACTION FORM - DOGM FORM 6



DIVISION OF
OIL, GAS & MINING

OPERATOR Maxus Exploration Company
ADDRESS 717 North Harwood
Dallas, Texas 75201
Attn: Todd Lovett, Suite 2216

OPERATOR CODE N0340
PHONE NO. 214, 953-2523

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	00050	11068	43-013-30702	Monument Butte 1-13	NW/SW	1	9S	16E	Duchesne	12-2-82	3-1-90
COMMENTS: * Entity numbers changed 4-4-90 eff. 3-1-90. JCL (see comments below)											
D	00050	11069	43-013-30703	Monument Butte 1-14	SW/SW	1	9S	16E	Duchesne	11-17-82	3-1-90
COMMENTS:											
D	00050	11070	43-013-30646	Monument Butte 1-23	NE/SW	1	9S	16E	Duchesne	3-19-82	3-1-90
COMMENTS:											
D	00030	11071	43-013-30735	Monument Butte 1-33	NW/SE	1	9S	16E	Duchesne	4-27-83	3-1-90
COMMENTS:											
D	00030	11072	43-013-30734	Monument Butte 1-43	NE/SE	1	9S	16E	Duchesne	3-24-83	3-1-90
COMMENTS: All of the above wells were producing into two central tank batteries. We have set separate tanks for each well and will report them separately. The Monument Butte 1-24 will remain entity #00050 and the Monument Butte 1-34 will remain entity #00030.											

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL
B - ADD NEW WELL TO EXISTING ENTITY
C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
E - OTHER (EXPLAIN IN COMMENTS SECTION)
(SEE INSTRUCTIONS)

Todd Lovett, P.E.
SIGNATURE
Production Engineer 3-30-90
TITLE DATE

(November 1983)
(Formerly 9-331)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instruction
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-52013

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT ASSIGNMENT NAME

8. FARM OR LEASE NAME

MONUMENT BUTTE

9. WELL NO.

1-33

10. FIELD AND POOL, OR WILDCAT

MONUMENT BUTTE

11. SEC., T., R., W., OR BLK. AND
SURVEY OR AREA

SEC. 1, T9S, R16E

12. COUNTY OR PARISH 13. STATE

DUCHESNE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

MAXUS EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 1669, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL & 1980' FEL (NW/SE)

14. PERMIT NO.

43-013-30735

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

5417' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Install Water drain tank

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and hence perti-
nent to this work.)*

MAXUS EXPLORATION COMPANY proposes to do the following work on the Monument Butte well.

- 1) Remove approximately 3' of soil for installations of a water drain tank.
- 2) Install a 5' x 6' diameter drain tank (approx. 25 bbl).
 - a) The bottom will be sealed to prevent leakage.
 - b) The top will be closed, with the exception of a drain hatch.
 - c) A 2" valve will be installed near the bottom for water hauling.
- 3) The tank will be included in the dike surrounding the production tank.
- 4) When the tank is full, the water will be hauled to the Pariette Bench #4 SWD, where it will be injected.

Accepted by State
of Utah Division of
Oil, Gas and Mining

Date: 4-13-90

By: [Signature]

OIL AND GAS	
DRN	RJF
1-JRB	2-GLH
DTS	SLS
3-TAS	
4-MICROFILM	5-FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

RODNEY BREWER

TITLE PRODUCTION ENGINEER

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Federal Approval of this
Action is Necessary

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or conveyances or to omit any material within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
U-52013

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
APR 13 1990

2. NAME OF OPERATOR
MAXUS EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 1669, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

N/A

14. PERMIT NO.
N/A 43-013-30735

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
N/A

8. FARM OR LEASE NAME
MONUMENT BUTTE FED.

9. WELL NO.
1-33, 1-34, 1-43

10. FIELD AND POOL, OR WILDCAT
MONUMENT BUTTE

11. SEC., T., R., M., OR BLK. AND
RURVEY OR AREA

SEC. 1, T9S, R16E

12. COUNTY OR PARISH
DUCHESNE

13. STATE
UTAH

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANE ☐
(Other) TIE INTO DRY GAS LINE ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

MAXUS EXPLORATION COMPANY seeks approval to tie the existing lines on Lease #U-52013 into our dry fuel gas line leaving the Monument Butte Gas Plant. The fuel gas used on Lease U-52013, will be allocated to the individual wells by the federally approved method of allocation. This consists of the G.O.R. for the field, multiplied by the oil production for the wells. This gas, processed at our plant is much drier and cleaner, thus reducing downtime during the harsh winter months. This reduction of downtime will increase federal royalty payments and severance taxes. Fuel gas returned to the field is metered at the Monument Butte Plant and reported monthly

OIL AND GAS

DPN

JTB

SLG

1-TAS

2- MICROFILM

3- FILE

DATE 4-11-90

18. I hereby certify that the foregoing is true and correct

SIGNED Russ Ivie
RUSS IVIE
(This space for Federal or State office use)

TITLE DISTRICT SUPERINTENDENT

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	6. LEASE DESIGNATION AND SERIAL NO. U-52013
2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY	7. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078	8. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below) At surface	9. FARM OR LEASE NAME MONUMENT BUTTE FED.
5. ELEVATIONS (Show whether DF, RT, OR, etc.)	10. WELL NO. 1-33, 1-34, 1-43
14. PERMIT NO. See Attachment	11. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE
15. ELEVATIONS (Show whether DF, RT, OR, etc.) See Attachment	12. SEC., T., R., M., OR BLM. AND SURVEY OR AREA SEC. 1, T9S, R16E
	13. COUNTY OR PARISH DUCHESTER
	14. STATE UTAH

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) Tie into dry gas line	<input checked="" type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MAXUS EXPLORATION COMPANY seeks approval to tie the existing lines on Lease U-52013 into our dry gas line leaving the Monument Butte Gas Plant. The fuel gas used on Lease U-52013 will be allocated by the use of a 2" orifice well tester. The wells will be tested twice a year, winter and summer, to determine daily fuel usage. The sum of the three wells will be taken and multiplied by the number of days in the month, thus, resulting in a total fuel gas used for Lease U-52013. The 2" orifice well tester is recommended for small volumes and low pressure, and is also less costly than a 2 pen orifice meter. The 2 pen orifice meter is also not as accurate with low volumes (21-30 mcf) and pressures (30 psi). After testing, the charts will be collected and submitted to the BLM. Reduction in downtime will occur with the use of dry gas, thus increasing Federal Royalty Payments and Severance Taxes. Your cooperation in this matter would be appreciated.

18. I hereby certify that the foregoing is true and correct

SIGNED Rodney Brewer

TITLE District Production Engineer DATE 7-16-90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

Monument Butte
1-33

1980' FSL & 1980' FEL (NW/SE)

43-013-30735

5417' GR

Monument Butte
1-34

710' FSL & 1980' FEL (SW/SE)

43-013-30737

5449' GR

Monument Butte
1-43

1980' FSL & 660' FEL (NE/SE)

43-013-30734

5404' GR

OIL AND GAS	
DFN	RJF
JPB	GLH
DIS	SLS
1	MICROFILM
2	FILE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-52013	
2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SEE ATTACHMENT		8. FARM OR LEASE NAME MONUMENT BUTTE FEDERAL	
14. PERMIT NO. SEE ATTACHMENT		9. WELL NO. 1-33, 1-34, 1-43	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) SEE ATTACHMENT		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA SEC. 1, T9S, R16E	
		12. COUNTY OR PARISH DUCHESNE	
		13. STATE UTAH	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) REPORT DRY GAS TESTING	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

MAXUS EXPLORATION COMPANY wishes to report dry gas testing on our (U-52013) lease in the Monument Butte field. We have discussed the possibility of using lease meter stations instead of orifice meters, on individual wells, to determine fuel gas usage on a per lease basis. I have attached to this sundry, orifice charts and the weekly gas chart. As you can see, the fuel gas values are approximately equal. The value recorded off of the orifice meters was 12.41 MCF/day, as opposed to 13.06 MCF/day off of the lease gas meter. After looking at these results, I recommend testing quarterly with the lease meter chart instead of the orifice meters. Results are similar, and testing is much less difficult for our field personnel. Your cooperation in this matter would be appreciated.

18. I hereby certify that the foregoing is true and correct

SIGNED Rodney Brewer

TITLE DISTRICT ENGINEER

DATE 12-12-90

RODNEY BREWER

(This space for Federal or State office use)

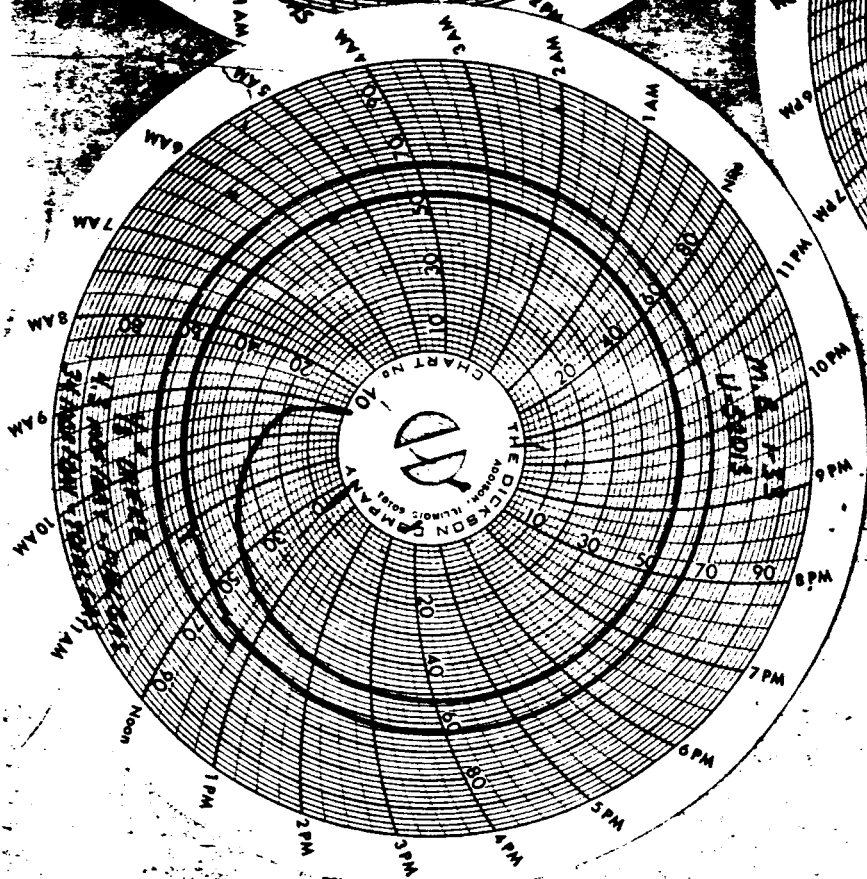
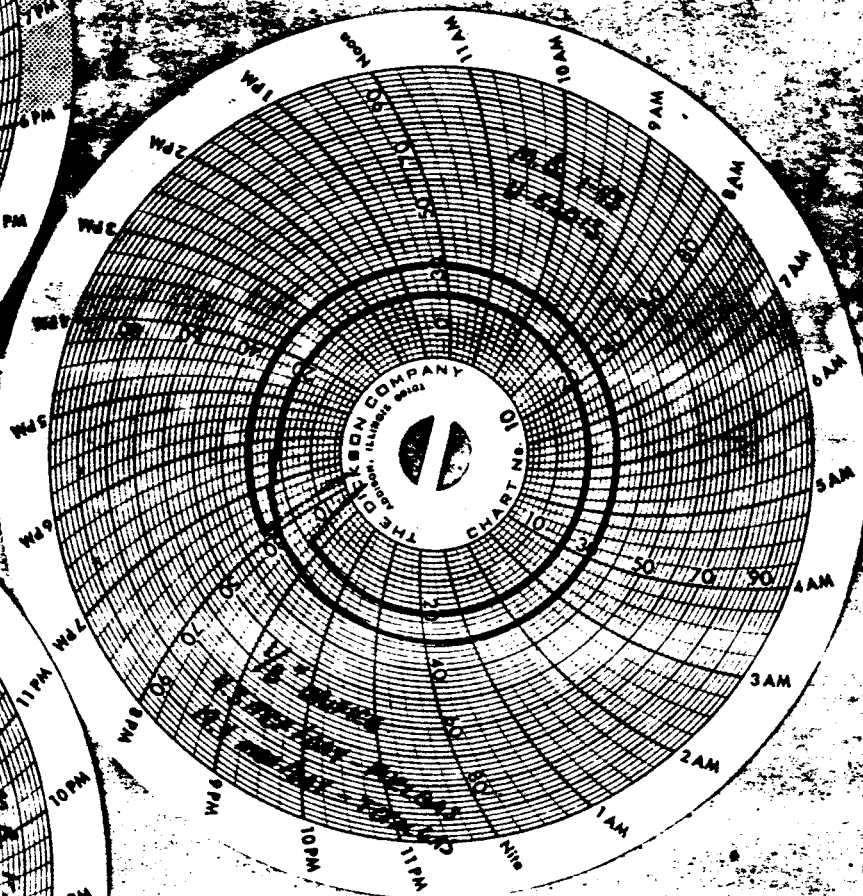
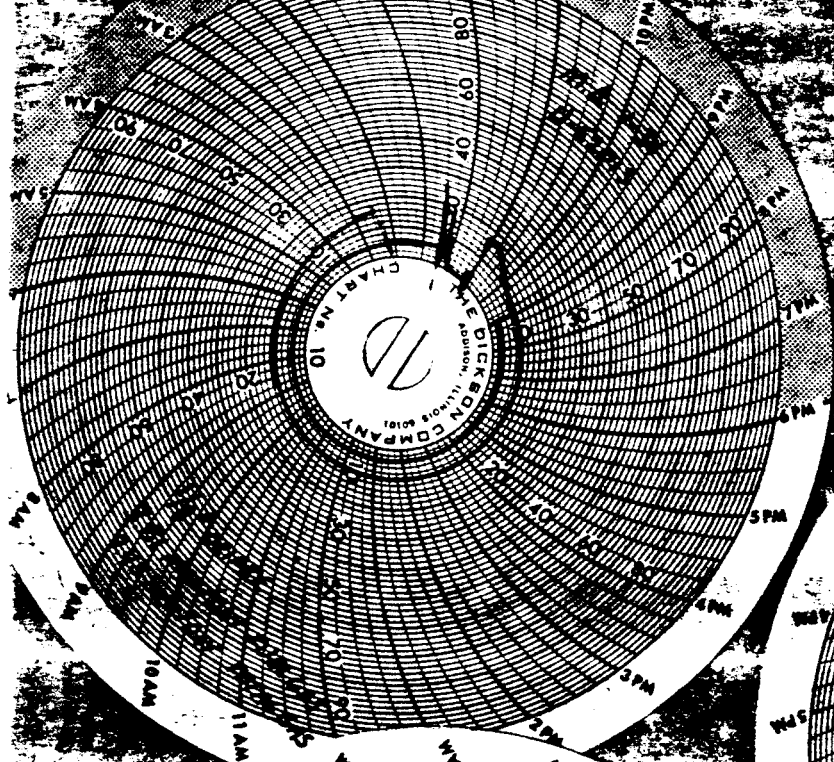
APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



LEASE U-52013

12.41 MCF/DAY - FUEL GAS

62.85 MCF/DAY - TOTAL GAS

WEDNESDAY
10 NOON 2

THURSDAY
10 NOON 2

Red Wells
Wet Gas

40-13 MET DAY
12.05 MET DAY

MADE TAKE OFF
12.7.50
MADE TAKE OFF
9.30.0
TIME TAKE OFF
3 X 5.00
TIME & QUA SIZE
East

MADE TAKE OFF
9.30.0
TIME TAKE OFF
3 X 5.00
TIME & QUA SIZE
East

4-52013
CALIBRATED
CHARTS

MONDAY
10 NOON 2

NIGHT
10 NOON 2
NIGHT
10 NOON 2
NIGHT
10 NOON 2
NIGHT
10 NOON 2



BALCRON OIL

A Division of
Equitable Resources Energy Company

P.O. Box 21017
1601 Lewis Avenue Building
Billings, Montana 59104
(406) 259-7860

RECEIVED

OCT 09 1991

DIVISION OF
OIL GAS & MINING

October 8, 1991

-- VIA FEDERAL EXPRESS --

Lisha Romero
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, UT 84180

Dear Lisha:

Enclosed are sundry notices for Change of Operator for the wells on the enclosed list. These wells are currently operated by Maxus Exploration Company and are being transferred to:

Balcron Oil
P.O. Box 21017
Billings, MT 59104

The transfer is effective November 1, 1991.

If there is any other information you need or if you have any questions, please give me a call.

Sincerely,

Bobbie Schuman
Coordinator of Operations,
Environmental, and Regulatory Affairs

/rs

Enclosures

cc: James M. Pachulski, Maxus Exploration Company

*Thanks for all
your help, Lisha.*

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION & SERIAL NO. SEE ATTACHED LIST	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR EQUITABLE RESOURCES ENERGY COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 21017; Billings, MT 59104 (406)259-7860		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone SEE ATTACHED LIST		9. WELL NO.	
14. API NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
12. COUNTY		13. STATE	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) _____	Change of Operator <input checked="" type="checkbox"/>	DATE OF COMPLETION _____	
APPROX. DATE WORK WILL START _____			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Effective November 1, 1991, the operator of this well will change from Maxus Exploration Company

TO: EQUITABLE RESOURCES ENERGY COMPANY
P.O. Box 21017
Billings, MT 59104

Effective November 1, 1991, Equitable Resources Energy Company is responsible under the terms and conditions of the lease for operations conducted on the leased lands or a portion thereof under Bureau of Land Management Bond #5547188 issued by Safeco Insurance Co.

RECEIVED

OCT 09 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct.

SIGNED _____	TITLE Attorney-in-Fact	DATE October 8, 1991
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

See Instructions On Reverse Side

Maxus Exploration Com.
P.O. Box 2530
Mills, Wyoming 82644
307 266-1882

RECEIVED

OCT 10 1991

DIVISION OF
OIL GAS & MINING

MAXUS

October 7, 1991

State of Utah
Division of Oil & Gas
3 Triad Center, Ste. 350
Salt Lake City, Utah 84180

Re: Operator Transfer of Maxus
Exploration Company Wells

Dear Sir:

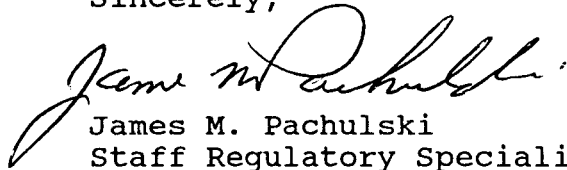
Attached is a list of wells within the State of Utah currently operated by Maxus Exploration Company. These wells are in the process of being transferred to a new operator:

Balcron Oil
P.O. Box 21017
Billings, Montana 59104
Attn: Bobbie Schuman
Coordinator of Environmental and Regulatory
Affairs (406) 259-7860

The transfer will become effective on November 1, 1991. Individual Sundry notices for each well will be forwarded to the BLM with a copy to the State of Utah by Balcron Oil in the near future. These Sundry Notices will include the bond number, effective date and a statement agreeing to be responsible under the terms and conditions of the lease.

Please contact the undersigned if there are any questions. Thank you.

Sincerely,


James M. Pachulski
Staff Regulatory Specialist

JMP:ka

cc: Balcron Oil

Maxus Energy Corporation
717 North Harwood Street
Dallas, Texas 75201
214 953-2000

11/1/91

MAXUS

TO: INTEREST OWNERS

SALES OF WELLS

MAXUS HAS SOLD ALL THEIR NORTH DAKOTA, MONTANA, UTAH, AND
WYOMING (EXCEPT ALPHA FIELD in WYOMING) EFFECTIVE 11/1/91.

TO: BALCON OIL & GAS CO
P. O. BOX 21017
BILLINGS, MT 59104

PRODUCTION DEPT / JENICE FUGERE

PH: 406/259-7860

IT IS MY UNDERSTANDING THAT MAXUS WILL OPERATE THESE WELLS UNTIL
NOVEMBER 1, 1991, ~~BUT THAT IS SUBJECT TO CHANGE~~ I JUST WANTED TO
GIVE YOU THEIR NAME AND ADDRESS.

Nancy Lawrence

Nancy Lawrence / 214/953-2177
Oil Accounting

RECEIVED

NOV 29 1991

DIVISION OF
OIL GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 SOUTH 500 EAST
VERNAL, UTAH 84078



IN REPLY REFER TO:

JAN 02 1992

3162.3
UT08438

Equitable Resources Energy Company
Attn: Bobbie Schuman
P.O. Box 21017
Billings, Montana 59104

43-013-30735
Re: Well No. Monument Butte 1-33
NWSE, Sec. 1, T9S, R16E
Lease U-52013
Uintah County, Utah

Dear Ms. Schuman:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Equitable Resources Energy Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. MT0576, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Ed Forsman of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for Minerals

cc: Maxus Exploration Company

RECEIVED

JAN 06 1992

DIVISION OF
OIL, GAS & MINING

UTAH
NATURAL RESOURCE
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)Page 5 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ATTN NANCY LAWRENCE
MAXUS EXPLORATION COMPANY
717 N. HARWOOD, STE 2900
DALLAS TX 75201-

Utah Account No. _____

N0865

Report Period (Month/Year) _____

12 / 91

Amended Report ☐

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
✓ PARIETTE BENCH FEDERAL #32-6 4304731554 09885 09S 19E 6	GRRV				
✓ PARIETTE BENCH FED #43-6 4304731616 10280 09S 19E 6	GRRV				
✓ ALLEN FEDERAL #31-6 4301331195 10788 09S 17E 6	GRRV				
✓ MAXUS FEDERAL #23-8 4301331196 10800 09S 17E 8	GRRV				
✓ COYOTE BASIN 32-6 4304731835 10865 08S 25E 6	WSTC				
✓ MONMNT BUTTE 1-13 4301330702 11068 09S 16E 1	GRRV				
✓ MONMNT BUTTE 1-14 4301330703 11069 09S 16E 1	GRRV				
✓ MONMNT BUTTE 1-23 4301330646 11070 09S 16E 1	GRRV				
✓ MONMNT BUTTE 1-33 4301330735 11071 09S 16E 1	GRRV				
✓ MONMNT BUTTE 1-43 4301330734 11072 09S 16E 1	GRRV				
✓ E. Red Wash 2-5 43-047-20252 1112 8S 25E 5	GRRV		TA status		
✓ ParieHe Bench Unit #4 43-047-15681 99990 9S 19E 7	GRRV		WDA 11-017992	* Btm did not submit approval. Still Maxus. (Req. Transfer of Authority to Inject)	
TOTAL					

Comments (attach separate sheet if necessary) _____

* ParieHe Bench Unit

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature _____

Telephone _____

PLEASE COMPLETE FORMS IN BLACK INK

1-LCR
2-DTS
3-VLC
4-RJF
5-RWM
6-ADA 7-LCR

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold)

☐ Designation of Agent

Designation of Operator

☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-1-91)

(new operator) BALCRON OIL
(address) P. O. BOX 21017
1601 LEWIS AVENUE BUILDING
BILLINGS, MT 59104
phone (406) 259-7860
account no. N9890 (12-5-91)

FROM (former operator) MAXUS EXPLORATION COMPANY
(address) 717 N. HARWOOD, STE 2900
DALLAS, TX 75201
JAMES PACHULSKI (WYO)
phone (307) 266-1882
account no. N 0865

Well(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 10-10-91)
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 10-9-91)
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: dba 097441. (Owned by Equitable Resources Energy Company # 134640)
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (1-10-92)
6. Cardex file has been updated for each well listed above. (1-13-92)
7. Well file labels have been updated for each well listed above. (1-13-92)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (1-10-92)
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

INDEXING

1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILED

1. Copies of all attachments to this form have been filed in each well file.

The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

- 911007 Btm/Vernal "No documentation as of yet."
- 911025 Btm/Vernal "Have documentation - not approved as of yet." Will notify DiBm when approved.
- 911125 Btm/Vernal " "
- 911231 Btm/Vernal " "
- 920110 Balceron/Bobby Schumann Reg. Transfer of Authority to Inject "Parlette Bench Unit #4" and 134-35 Sundry for operator change "Pistoleak St. 43-116"



EQUITABLE RESOURCES ENERGY COMPANY,
BALCRON OIL DIVISION

1601 Lewis Avenue
P.O. Box 21017
Billings, MT 59104
(406) 259-7860
FAX: (406) 245-1363

March 4, 1993

State of Utah
Uintah County
152 East 100 North
Vernal, UT 84078

Gentlemen:

Effective March 1, 1993, the name of our company has changed from Balcron Oil Company to Equitable Resources Energy Company, Balcron Oil Division.

Please make the necessary changes in your records and let me know if there is anything else we need to do in order to effect the change for the 1993 Uintah County Business License.

Sincerely,

Bobbie Schuman
Coordinator of Operations,
Environmental and Regulatory Affairs

/rs

RECEIVED

MAR 08 1993

DIVISION OF
OIL GAS & MINING



MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• DAWN SCHINDLER
BALCRON OIL
PO BOX 21017
BILLINGS MT 59104

Utah Account No. N9890

Report Period (Month/Year) 1 / 93

Amended Report ☐

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
COYOTE BASIN 21-7					
43047316731 10056 08S 25E 7	WSTC				
PARIETTE BENCH FED #43-6					
43047316163 10280 09S 19E 6	GRRV				
ALLEN FEDERAL #31-6					
43013311953 10788 09S 17E 6	GRRV				
MAXUS FEDERAL #23-8					
43013311963 10800 09S 17E 8	GRRV				
COYOTE BASIN 32-6					
43047318353 10865 08S 25E 6	WSTC				
MONMNT BUTTE 1-13					
013307023 11068 09S 16E 1	GRRV				
MONMNT BUTTE 1-14					
43013307033 11069 09S 16E 1	GRRV				
MONMNT BUTTE 1-23					
43013306463 11070 09S 16E 1	GRRV				
MONMNT BUTTE 1-33					
43013307353 11071 09S 16E 1	GRRV				
MONMNT BUTTE 1-43					
43013307343 11072 09S 16E 1	GRRV				
BALCRON COYOTE FEDERAL 12-5					
43047322533 11383 08S 25E 5	GRRV				
BALCRON COYOTE FEDERAL 21-5					
43047322603 11384 08S 25E 5	GRRV				
BALCRON COYOTE FEDERAL 31-7					
43047322543 11396 08S 25E 7	GRRV				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEC	7-DEC
2-DPS	8-DEC
3-VLC	
4-RJF	
5-RWM	
6-ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☒ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-93)

TO (new operator)	<u>EQUITABLE RESOURCES ENERGY CO</u>	FROM (former operator)	<u>BALCRON OIL</u>
(address)	<u>BALCRON OIL DIVISION</u>	(address)	<u>PO BOX 21017</u>
	<u>PO BOX 21017</u>		<u>BILLINGS MT 59104</u>
	<u>BILLINGS MT 59104</u>		
	phone (<u>406</u>) <u>259-7860</u>		phone (<u>406</u>) <u>259-7860</u>
	account no. <u>N 9890</u>		account no. <u>N9890</u>

Well(s) (attach additional page if needed):

Name: **ALL WELLS**	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 3-8-93)
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: 134640.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-19-93)
- See 6. Cardex file has been updated for each well listed above. (3-19-93)
- See 7. Well file labels have been updated for each well listed above. (3-19-93)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-19-93)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *930319 Re'd bond rider, eff. 3-4-93.

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #5578314/80,000 Belton Oil, A Division of Equitable Resources Energy Company.
2. A copy of this form has been placed in the new and former operators' bond files. *Upon completion of routing.
3. The former operator has requested a release of liability from their bond (yes/no) ____ Today's date ____ 19____. If yes, division response was made by letter dated ____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated ____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases. see comments below

FILMING

1. All attachments to this form have been microfilmed. Date: March 30 1993.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930308 Btm 15.2. No change necessary, they always recognized company name as "Equitable Resources Energy Company, Belton Oil Division".

RECEIVED

SEP 20 1993

OPERATOR Balcran Oil
ADDRESS P.O. Box 21017
Billings MT 59104

OPERATOR ACCT. NO. N 9890

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	? ←	11492	4301330889	DIVISION OF OIL & GAS & MINING 12-1	NW NE	12	9S	16E	Duchesne		7/1/93
WELL 1 COMMENTS: Jonah Unit											
D	? ←	11492	4301330926	Getty 7-A	NE NE	7	9S	17E	Duchesne		7/1/93
WELL 2 COMMENTS:											
D	? ←	11492	4301330961	Getty 7-C	NE NW	7	9S	17E	Duchesne		7/1/93
WELL 3 COMMENTS:											
D	11071	11492	4301330735	m. B 1-33	NW SE	1	9S	16E	Duchesne		7/1/93
WELL 4 COMMENTS:											
D	00030	11492	4301330736	mB 1-34	SW SE	1	9S	16E	Duchesne		7/1/93
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)
 A - Establish new entity for new well (single well only)
 B - Add new well to existing entity (group or unit well)
 C - Re-assign well from one existing entity to another existing entity
 D - Re-assign well from one existing entity to a new entity
 E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
(3/89)

Dawn Schindler
 Signature
Prod. Acct 9-15-93
 Title Date
 Phone No. (406) 259-7860



**EQUITABLE RESOURCES
ENERGY COMPANY**

BALCRON OIL DIVISION

1601 Lewis Avenue
P.O. Box 21017
Billings, MT 59104

Office: (406) 259-7860
FAX: (406) 245-1365 ☐
FAX: (406) 245-1361 ☒

April 5, 1994

-- VIA FEDERAL EXPRESS --

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, UT 84180

Dear Mr. Jarvis:

Attached are Applications for Injection Well (UIC Form 1) and the UIC Permit Application for the following wells:

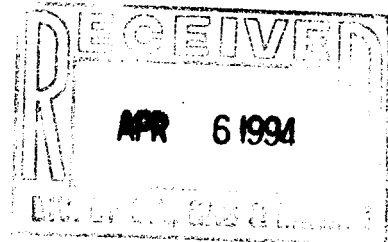
Monument Butte #1-24

Monument Butte #1-13

Monument Butte #1-33

Balcron Monument Federal #42-1J

Getty #12-1



We will be sending notice of this application to all operators, owners, and surface owners within a one-half mile radius of the proposed injection well. We will forward a copy of that notice along with our Affidavit certifying that they were sent as soon as it has been done.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Regulatory and Environmental Specialist

/hs

Attachments

cc: Bureau of Land Management (Salt Lake City office)

INJECTION WELL APPLICATION

REVIEW SUMMARY

Applicant: Equitable Well: 1-33
 Location: section 1 township 9S range 16E
 API #: 43-013-30735 Well Type: disp. enhanced recov.
 If enhanced recovery has project been approved by the Board? Yes
 Lease Type: Federal Surface Ownership: BLM
 Field: Monument Unit: Sonah Indian Country: N
 UIC Form 1: Yes Plat: Y Wells in AOR: 3P, 6I, 1PA
 Logs Available: _____ Bond Log: _____
 Casing Program: OK cont. at 1880 from CBL
 Integrity Test: conversion
 Injection Fluid: Johnson water
 Geologic Information: 4778-4830 GRV.
 Analyses of Injection Fluid: Y Formation Fluid: Y Compat. Y
 Fracture Gradient Information: .86 Parting Pressure 2040 psi 2000 MAX
 Affidavit of Notice to Owners: Y
 Fresh Water Aquifers in Area: None
 Depth Base of Moderately Saline Water: 500-600 feet
 Confining Interval: sands + silts of GR.
 Reviewer: D. Janis Date: 5/4/94
 Comments & Recommendation _____

July 11-14, 1994



EQUITABLE RESOURCES
ENERGY COMPANY

BALCRON OIL DIVISION

1601 Lewis Avenue
P.O. Box 21017
Billings, MT 59104

Office: (406) 259-7860
FAX: (406) 245-1365 ☐
FAX: (406) 245-1361 ☒

April 5, 1994

-- VIA FEDERAL EXPRESS --

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, UT 84180

Dear Mr. Jarvis:

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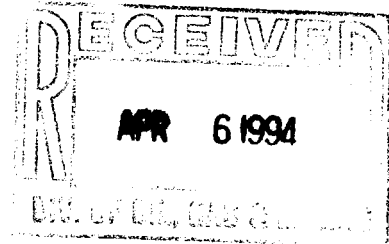
Monument Butte #1-24

Monument Butte #1-13

Monument Butte #1-33

Balcron Monument Federal #42-1J

Getty #12-1



We will be sending notice of this application to all operators, owners, and surface owners within a one-half mile radius of the proposed injection well. We will forward a copy of that notice along with our Affidavit certifying that they were sent as soon as it has been done.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Regulatory and Environmental Specialist

/hs

Attachments

cc: Bureau of Land Management (Salt Lake City office)

RECEIVED
APR 6 1994
DIV. OF OIL, GAS & MINING

OPERATOR Equitable Resources Energy Company,
ADDRESS Balcron Oil Division
P.O. Box 21017
Billings, MT 59104

INJECTION PERMIT TRACKING RECORD

Company: Equitable (N9890) Well: 1-33
Location: Sec. 1 Twn: 9S Rng: 16E QtQt: NWSE
County: Dickens Field: Monument Butte (105) Unit: Jonah 340
API No.: 43-013-30735

Date Received: 4/6/94

Cause Number: UIC-151

Notice Date: 5-24-94

Conversion Approval: _____

Permit Issued: _____

Commencement: _____

Drilled: Yes

Code: E

Hearing Date: _____

Wells In AOR: 3 P, 6 I, 1 PA

PBTD @ 6030'KB
TD @ 6200'KB
Wasatch Formation 6000 ft.

Monument Butte Federal #1-33
NW SE Sec.1, T9S, R16E
Lease No. U-52013
Monument Butte Field
Duchesne County, Utah
Jonah Unit

BALCRON OI
6-9-94 JZ

Proposed Injection Well Completion Diagram

Elev.GR @ 5417
Elev.KB @ 5437' (20' KB)

SURFACE CASING

8 5/8", K-55, 24#
7 jts @ 284'
Landed @ 304' KB
Cemented w/225 sxs, Class G
Cemented to surface
Hole Size @ 12 1/4"

<-- 304' KB

- Uintah Formation Surface to 1400 ft.

PRODUCTION CASING

5 1/2", J-55, 15.5# & 14#
12 jts 15.5# @ 519'
126 jts 14# @ 5578'
Landed @ 6120' KB
Cemented w/390 sx, BJ Lite &
710 sx, Class G
Cement Top @ 1880' KB from CBL
Hole Size @ 7 7/8"

<-- Cement @ 1880' KB from CBL

TUBING

2 7/8", J-55, 6.5#
SN @ 2 7/8" x 1.10'
SN Landed @ 4676' KB

- Green River Formation 1400 to 4100 ft.

Retrievable Csg Tension Packers:

Arrow S-1 Tandem Tension Landed @ 4215' KB
Arrow Set-1 Landed @ 4680' KB

CIBP Set @ 5462' KB

Proposed Injection Horizons

4778'- 4781' (3') 2 SPF RED 1 ZONE
4819'- 4822' (3') 2 SPF RED 2 ZONE
4827'- 4830' (3') 2 SPF RED 2 ZONE

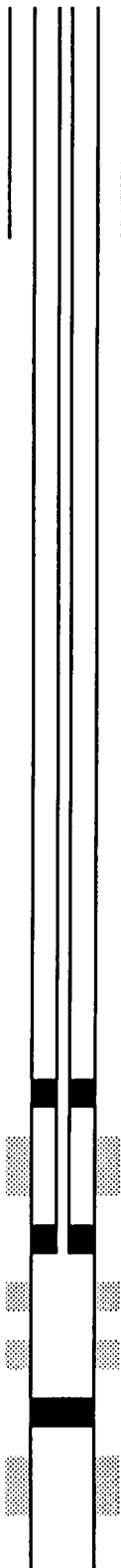
Note: The YELLOW3 and BLUE4 zones will
not be used for injection.

PERFORATION RECORD

4275'- 4277' (2') 3 SPF	YELLOW3
4281'- 4286' (5') 3 SPF	YELLOW3
4313'- 4319' (6') 3 SPF	YELLOW3
4778'- 4781' (3') 2 SPF	RED1
4819'- 4822' (3') 2 SPF	RED2
4827'- 4830' (3') 2 SPF	RED2
5922'- 5924' (2') 3 SPF	BLUE4
5931'- 5935' (4') 3 SPF	BLUE4

- Douglas Creek Member 4100 to 5350 ft.
- Wasatch Fm. Transition 5350 to 6000 ft.

PBTD @ 6030' KB
TD @ 6200' KB
- Wasatch Formation 6000 ft.



Monument Butte Federal #1-33
NW SE Sec.1, T9S, R16E
Lease No. U-52013
Monument Butte Field
Duchesne County, Utah
Jonah Unit

Workover Procedure

6-9-94
JZ

Proposed Operations: Set up injection packer assembly to inject water into the RED1 & RED2 sands, inspect tubing string for integrity, set up wellhead surface equipment for water injection.

Existing Perforations:	4275'- 4277' (2') 3 SPF,	4281'- 4286' (5') 3 SPF	YELLOW3
	4313'- 4319' (6') 3 SPF		
	4778'- 4781' (3') 2 SPF		RED1
	4819'- 4822' (3') 2 SPF,	4827'- 4830' (3') 2 SPF	RED2
	5922'- 5924' (2') 3 SPF,	5931'- 5935' (4') 3 SPF	BLUE4

Capacity Data:	5 1/2", 15.5 #, J-55 csg	0.0238 STB/FT.
	2 7/8", 6.5 #, J-55 tbg	0.00579 STB/FT.
	5 1/2" x 2 7/8" annulus	0.0158 STB/FT.

Proposed Workover Procedure

- 1) Set 500 STB frac tank & fill w/2 % KCL water.
Note: Filter all completion water to 50 micron before use.
- 2) MIRU pulling unit, ND wellhead.
- 3) Unseat pump, hot oil rods & tbg w/60 STB of 2% KCl water, TOO H w/rods, pump, & tbg laying down, send tbg out for inspection.
- 4) RIH w/bit & scraper, SN, & inspected tbg, check well for TD, reverse circulate well to TD w/2% KCl water if required, TOO H w/tbg & tools.
Note: Strap tbg going into hole.
- 5) RU Schlumberger, RIH w/wireline set CIBP, set CIBP @ 5462' KB to isolate the BLUE4 zone.
- 6) RIH w/Arrow Set-1 packer, SN, approximately 15 jnts 2 7/8" tbg, Arrow S-1 tandem tension packer & remaining tbg, land Arrow Set-1 @ 4680' KB & the Arrow S-1 tandem tension packer @ 4215' KB, load csg annulus with Champion corrosion inhibitor (55 gals Cortron #23-83 w/60 STB 2% KCl water), set injection packers w/12,000 lbs tension, flange up wellhead.
- 7) Pressure test the csg annulus to 600 psig for the integrity test, contact Jerry Barns w/the Vernal BLM to witness the test. Test is to be held @ 500 psig or greater for one hour.
- 8) Treat well w/5 gals Western Claymaster & 10 gals 940 NM Surfactant mixed in 260 STB of 2% KCl water @ 200 Deg.F.
Note: Filter all completion water to 50 micron before use.
- 9) Start injection at a rate of 90 STB WPD (15' pay @ 6 STB WPD PF).
- 10) Let well injection pressure stabilize and run injection profile.
- 11) Determine from injection profile if it is necessary to run isolation packers and injection orifices to force water into all potential flood zones.

BALCHON OIL**WELL REPORT**

WELL NAME: Monument Butte Federal #1-33
 FIELD: Monument Butte/Jonah Unit
 FEDERAL LEASE NO.: U-52013
 LOCATION: NW SE Sec.1,T9S,R16E
 COUNTY/STATE: Duchesne County,Utah
 WORKING INTEREST: 0.805079506
 PRODUCING FORMATION: Green River
 COMPLETION DATE: 6/16/83
 INITIAL PRODUCTION: 110 STBOPD, 50 MCFPD, 0 STWPD
 OIL/GAS PURCHASER: Amoco/Universal
 PRESENT PROD STATUS: 4 STBOPD, 24 MCFPD
 ELEVATIONS - GROUND: 5417'
 TOTAL DEPTH: 6200' KB

DATE: 6-9-94 JZ
 API NO.: 43-0133-0735

NET REVENUE INT.: 0.73831617 Oil
 0.66359285 Gas
 SPUD DATE: 4/27/83
 OIL GRAVITY: 34 API
 BHT: 135 Deg.F

KB: 5437' (20' KB)
 PLUG BACK TD: 6030' KB

SURFACE CASING**PRODUCTION CASING**

STRING: 1
 SIZE: 8 5/8"
 GRADE: K-55
 WEIGHT: 24#
 LENGTH: 7 jts @ 284'
 HOLE SIZE: 12 1/4"
 DEPTH LANDED: 304' KB
 CEMENT DATA: 225 sxs, Class G
 Cemented to Surface

STRING:	<u>1</u>	<u>2</u>
SIZE:	5 1/2"	5 1/2"
GRADE:	J-55	J-55
WEIGHT:	15.5 lbs	14 lbs
LENGTH:	519'	5578'
HOLE SIZE:	7 7/8"	
DEPTH LANDED:	6120' KB	
CEMENT DATA:	390 sx, BJ Lite	
	710 sx, Class G	
CEMENT TOP AT:	1880' KB from CBL	

TUBING RECORD

SIZE/GRADE/WT.: 2 7/8", J-55, 6.4 lbs.
 NO. OF JOINTS: 136 jts @ 4248'
 TUBING ANCHOR: 2 7/8" x 5 1/2" x 4'
 NO. OF JOINTS: 54 jts @ 1686'
 SEATING NIPPLE: 2 7/8" x 1.10"
 PERF. SUB: 2 7/8" x 3"
 MUD ANCHOR: 2 7/8" x 30'
 TOTAL STRING LENGTH: 5972'
 SN LANDED AT: 5959' KB

PERFORATION RECORD

4275'- 4277' (2') 3 SPF	YELLOW 3 ZONE
4281'- 4286' (5') 3 SPF	YELLOW 3 ZONE
4313'- 4319' (6') 3 SPF	YELLOW 3 ZONE
4778'- 4781' (3') 2 SPF	RED 1 ZONE
4819'- 4822' (3') 2 SPF	RED 2 ZONE
4827'- 4830' (3') 2 SPF	RED 2 ZONE
5922'- 5924' (2') 3 SPF	BLUE 4 ZONE
5931'- 5935' (4') 3 SPF	BLUE 4 ZONE

SUCKER ROD RECORD**ACID JOB**

1 - 22' x 1 1/2" Polished Rod
 1 - 4' x 3/4" Pony Rod
 1 - 6' x 3/4" Pony Rod
 1 - 8' x 3/4" Pony Rod
 227 - 3/4" Rods
 7 - 1 1/2" Sinker Bars

4778'- 4830', 500 gal 7.5% HCl Acid & 15 balls.

FRAC JOB

PUMP SIZE: 2 1/2" x 1 1/2" x 16' BHDP
 STROKE LENGTH:
 PUMP SPEED, SPM:
 PUMPING UNIT SIZE: CMI

4275'- 4319', Frac w/Dowell on 6/12/83.
 32600 gal YF4G w/70000 lbs 20-40 sand & 2000
 lbs 100 mesh sand. Avg 17.8 BPM @ 2100 psig,
 max @ 2400 psig. ISIP @ 2000 psig, 5 min @
 1840 psig, 10 min @ 1800 psig, 15 min @ 1750 psig.
 4778'- 4830', Frac w/Dowell on 6-9-83.
 29100 gal YF4G w/50000 lbs 20-40 sand & 2000
 lbs mesh sand. Avg 20 BPM @ 1857 psig, max @
 @ 2000 psig, ISIP @ 2000 psig, 5 min @ 1700 psig,
 10 min @ 1670 psig, 15 min @ 1620 psig.
 5922'- 5935', Frac w/Dowell on 6-7-83.
 31,700 gal YF4G w/50000 lbs 20-40 sand & 2000
 lbs 100 mesh sand. Avg 20 BPM @ 2300 psig, max
 @ 3300 psig. ISIP @ 2100 psig, 5 min @ 1800 psig,
 10 min @ 1750 psig, 15 min @ 1720 psig.

LOGS: Dual Induction-SFL, Electromagnetic
 Propagation, Temperature Survey Log,
 Cement Bond Log, Compensated Neutron-
 Litho Density.

BALCRON OIL
1-10-94 JZ

Injection Well Completion Diagram

Elev.GR @ 5417'
Elev.KB @ 5437' (20' KB)

SURFACE CASING

8 5/8", K-55, 24#
7 jts @ 284'
Landed @ 304' KB
Cemented w/225 sxs, Class G
Cemented to surface
Hole Size @ 12 1/4"

PRODUCTION CASING

5 1/2", J-55, 15.5# & 14#
12 jts 15.5# @ 519'
126 jts 14# @ 5578'
Landed @ 6120' KB
Cemented w/390 sx BJ Lite & 710 sx Class-G.
Cement Top @ 1880' KB from CBL
Hole Size @ 7 7/8"

TUBING/INJECTION STRING

Injection Equipment & Size	Length FT.	Setting Depth FT.(w/20' KB)
KB	20.00	
1) 129 jnts 2 7/8" tbg	4185.46	4205.46
2) 2 7/8" SN (2.25" ID)	1.10	4206.56
3) Cross Over	0.80	4207.36
4) 5.5" Hydro Set-4 Pkr	2.30	4209.66
5) 15 jnts 2 3/8" tbg	480.53	4690.19
6) 2 3/8" SN (1 25/32" ID)	1.10	4691.29
7) 5.5" Arrow Set-1 Pkr	6.20	4697.49
End Of Tubing		4697.49

2 7/8" SN (ID @ 2.25") & 2 3/8" SN (ID @ 1 25/32")
Arrow Set-1 Pkr set w/ 22,000# Tension.
Packer fluid - 55 gals Champion Cortron #23-83 w/60 STB

CIBP Set @ 5462' KB

Injection Horizons

4778'- 4781' (3')	RED1
4819'- 4822' (3')	RED2
4827'- 4830' (3')	RED2

← 304' KB

- Uintah Formation Surface to 1400 ft.

← Cement @ 1880' KB from CBL

- Green River Formation 1400 to 4100 ft.

← Arrow Hydro Set-4 Packer @ 4210' KB.
Arrow Set-1 Packer @ 4697' KB.

PERFORATION RECORD

4275'- 4277' (2') 3 SPF	YELLOW3
4281'- 4286' (5') 3 SPF	YELLOW3
4313'- 4319' (6') 3 SPF	YELLOW3
4778'- 4781' (3') 2 SPF	RED1
4819'- 4822' (3') 2 SPF	RED2
4827'- 4830' (3') 2 SPF	RED2
5922'- 5924' (2') 3 SPF	BLUE4
5931'- 5935' (4') 3 SPF	BLUE4

← CIBP @ 5462' KB.

- Douglas Creek Member 4100 to 5350 ft.
- Wasatch Fm. Transition 5350 to 6000 ft.

PBTD @ 6030' KB
TD @ 6200' KB
- Wasatch Formation 6000 ft.

BALCHRON OIL

WELL REPORT

WELL NAME: Monument Butte Federal #1-33
 FIELD: Monument Butte/Jonah Unit
 FEDERAL LEASE NO.: U-52013
 LOCATION: NW SE Sec.1,T9S,R16E
 1980' FSL & 1980' FEL
 COUNTY/STATE: Duchesne County,Utah
 WORKING INTEREST: 0.805079506
 PRODUCING FORMATION: Green River
 COMPLETION DATE: 6/16/83
 INITIAL PRODUCTION: 110 STBOPD, 50 MCFPD, 0 STWPD
 LAST PRODUCTION: 4 STBOPD, 24 MCFPD, 0 STBWP
 PRESENT PROD STATUS: Water Injection Well
 Started Water injection 8-23-94
 CONVERSION TO INJ.: 8-18-94
 INJECTION RATE: 100 STBWP
 ELEVATIONS - GROUND: 5417'
 TOTAL DEPTH: 6200' KB

DATE: 1-10-94 JZ

API NO.: 43-0133-0735
 UTAH CAUSE NO.: UIC-151

NET REVENUE INT.: 0.73831617 Oil
 0.66359285 Gas
 SPUD DATE: 4/27/83
 OIL GRAVITY: 34 API
 BHT: 135 Deg.F

LAST MIT DATE: 8-19-94
 1000 psig, no loss in 15 min.

KB: 5437' (20' KB)
 PLUG BACK TD: 6030' KB

SURFACE CASING

STRING: 1
 SIZE: 8 5/8"
 GRADE: K-55
 WEIGHT: 24#
 LENGTH: 7 jts @ 284'
 HOLE SIZE: 12 1/4"
 DEPTH LANDED: 304' KB
 CEMENT DATA: 225 sxs, Class G
 Cemented to Surface

PRODUCTION CASING

STRING: 1 2
 SIZE: 5 1/2" 5 1/2"
 GRADE: J-55 J-55
 WEIGHT: 15.5 lbs 14 lbs
 LENGTH: 519' 5578'
 HOLE SIZE: 7 7/8"
 DEPTH LANDED: 6120' KB
 CEMENT DATA: 390 sx, BJ Lite
 710 sx, Class G
 CEMENT TOP AT: 1880' KB from CBL

TUBING/INJECTION STRING

Injection Equipment & Size	Length FT.	Setting Depth FT.(w/20' KB)
KB	20.00	
1) 129 jnts 2 7/8" tbg	4185.46	4205.46
2) 2 7/8" SN (2.25" ID)	1.10	4206.56
3) Cross Over	0.80	4207.36
4) 5.5" Hydro Set-4 Pkr	2.30	4209.66
5) 15 jnts 2 3/8" tbg	480.53	4690.19
6) 2 3/8" SN (1 25/32" ID)	1.10	4691.29
7) 5.5" Arrow Set-1 Pkr	6.20	4697.49
End Of Tubing		4697.49

Injection Packers Set 8-18-94 By Mtn States.

2 7/8" SN (ID @ 2.25") & 2 3/8" SN (ID @ 1 25/32")
 Arrow Set-1 Pkr set w/ 22,000# Tension.
 Packer fluid - 55 gals Champion Contron #23-83 w/60 STBW.

CIBP Set @ 5462' KB

Injection Horizons

4778'- 4781' (3')	RED1
4819'- 4822' (3')	RED2
4827'- 4830' (3')	RED2

LOGS: Dual Induction SFL, Electromagnetic
 Propagation, Temperature Survey log,
 Cement Bond Log, Compensated Neutron-
 Litho Density.

PERFORATION RECORD

4275'- 4277' (2) 3 SPF	YELLOW3
4281'- 4286' (5) 3 SPF	YELLOW3
4313'- 4319' (6) 3 SPF	YELLOW3
4778'- 4781' (3) 2 SPF	RED1
4819'- 4822' (3) 2 SPF	RED2
4827'- 4830' (3) 2 SPF	RED2
5922'- 5924' (2) 3 SPF	BLUE4
5931'- 5935' (4) 3 SPF	BLUE4

ACID JOB

4778'- 4830', 500 gal 7.5% HCl Acid & 15 balls.

FRAC JOB

4275'- 4319', Frac w/Dowell on 6/12/83.
 32600 gal YF4G w/70000 lbs 20-40 sand & 2000
 lbs 100 mesh sand. Avg 17.8 BPM @ 2100 psig,
 max @ 2400 psig. ISIP @ 2000 psig, 5 min @
 1840 psig, 10 min @ 1800 psig, 15 min @ 1750 psig.
 4778'- 4830', Frac w/Dowell on 6-9-83.
 29100 gal YF4G w/50000 lbs 20-40 sand & 2000
 lbs mesh sand. Avg 20 BPM @ 1857 psig, max @
 @ 2000 psig, ISIP @ 2000 psig, 5 min @ 1700 psig,
 10 min @ 1670 psig, 15 min @ 1620 psig.
 5922'- 5935', Frac w/Dowell on 6-7-83.
 31,700 gal YF4G w/50000 lbs 20-40 sand & 2000
 lbs 100 mesh sand. Avg 20 BPM @ 2300 psig, max
 @ 3300 psig. ISIP @ 2100 psig, 5 min @ 1800 psig,
 10 min @ 1750 psig, 15 min @ 1720 psig.

Monument Butte Federal #1-33
Monument Butte Field
NW SE Sec.1,T9S,R16E
Duchesne County,Utah

WELL HISTORY REPORT

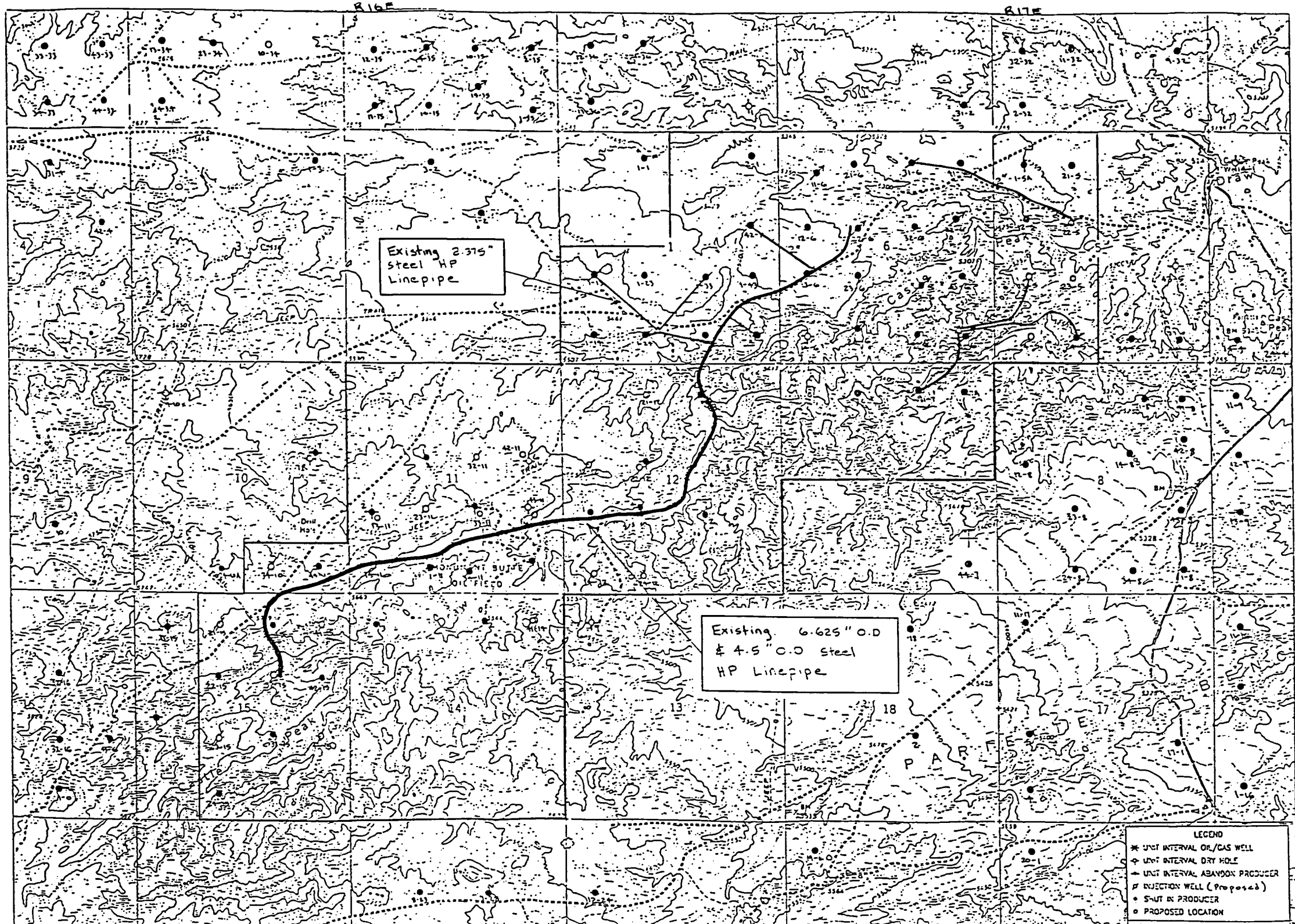
Date

Work Description

Conversion of well to water injection.

8-17-94	- MIRU Basin Well Service, TOO H w/rods,pump, & tbg. - RIH w/bit & scrapper to TD. - RU Schlumberger, set CIBP @ 5462' KB.
8-18-94	- RIH w/ 2 7/8" injection tbg, Arrow Hydro Set-4 packer, & Arrow Set-1 packer. - Pump 55 gals Champion Cortron #23-83 corrosion inhibitor mixed w/ 60 STBW down csg. - Set packers @ 4210' & 4697' KB, NU wellhead, pressure test csg annulus to 1000 psig. no loss, RDMO.
8-19-94	Perform MIT, pressure csg annulus to 1000 psig for 15 min., no loss, Utah OG&M witness Dennis Ingram, Company witness Dan Farnsworth.
8-18-94	RU Alnigther Hot Oil Service, mix 5 gals Wsetern Claymaster & 10 gals 940 surfactant w/ 130 STB 2% KCl water, pump down tbg @ 180 deg.F., start water injection @ 100 STBPD.

atable Rexnolds Property Company
 Eastern Oil Division
 Marsh Unit Waterflood
 Phase I Completion
 Injection Lines



Marsh Unit Waterflood
 Existing Injection Lines

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE APPLICATION	:	NOTICE OF AGENCY ACTION
OF EQUITABLE RESOURCES ENERGY	:	
COMPANY FOR ADMINISTRATIVE	:	CAUSE NO. UIC-151
APPROVAL TO CONVERT THE FEDERAL	:	
1-33, FEDERAL 1-24, FEDERAL 1-13,	:	
FEDERAL 42-1J AND GETTY 12-1 WELLS	:	
LOCATED IN SECTIONS 1 & 12, TOWNSHIP	:	
9 SOUTH, RANGE 16 EAST, S.L.M.,	:	
DUCHESNE COUNTY, UTAH, TO CLASS	:	
II INJECTION WELLS	:	

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

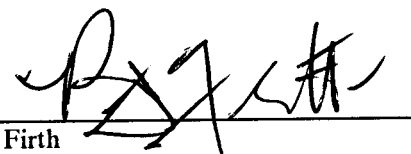
Notice is hereby given that the Division is commencing an informal adjudicative proceeding to consider the application of Equitable Resources Energy Company ("Equitable") for administrative approval to convert the Federal 1-33, Federal 1-24, Federal 1-13, Federal 42-1J and Getty 12-1 Wells, located in Sections 1 & 12, Township 9 South, Range 16 East, Duchesne County, Utah, to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

Equitable proposes to inject water into the captioned wells in the Green River Formation interval at approximately 4116 - 4980 feet, for the purpose of secondary recovery operations. Equitable is requesting a maximum injection pressure of 2000 psig and estimates the injection volume to be approximately 600 barrels of water per day for each well.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days of the date of publication of this notice. If such a protest or notice of intervention is received, a hearing may be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

DATED this 10th day of May, 1994.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



R.J. Firth
Associate Director, Oil and Gas

WUI101

**Equitable Resources Energy Company
Federal 1-33, Federal 1-24, Federal 1-13, Federal 42-1J, and Getty 12-1 Wells
Cause No. UIC-151**

Publication Notices were sent to the following:

Newspaper Agency Corporation
Legal Advertising
157 Regent Street
Salt Lake City, Utah 84110


Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Equitable Resources Energy Company
P.O. Box 21017
Billings, Montana 59104

Tom Pike
U.S. Environmental Protection Agency
Region VIII
999 18th Street
Denver, Colorado 80202-2466

Ed Bonner
State Lands and Forestry
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204



Lisa D. Clement
Administrative Secretary
May 10, 1994



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

May 10, 1994

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Gentlemen:

Re: Notice of Agency Action - Cause No. UIC-151

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

A handwritten signature in cursive script that reads "Lisa D. Clement".

Lisa D. Clement
Administrative Secretary

Enclosure
WOI168





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

May 10, 1994

Newspaper Agency Corporation
Legal Advertising
157 Regent Street
Salt Lake City, Utah 84110

Gentlemen:

Re: Notice of Agency Action - Cause No. UIC-151

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

A handwritten signature in cursive script that reads "Lisa D. Clement".

Lisa D. Clement
Administrative Secretary

Enclosure
WOI168



Newspaper Agency Corporation

The Salt Lake Tribune DESERET NEWS

CUSTOMER'S
COPY

143 SOUTH MAIN ST.

P.O. BOX 45838

SALT LAKE CITY, UTAH 84145

FED. TAX I.D. # 87-0217663

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DIV OF OIL, GAS & MINING 355 WEST NORTH TEMPLE 3 TRIAD CENTER #350 SLC, UT 84180	LE-5385340	05/20/94
FOR BILLING INFORMATION CALL (801) 237-2822		

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF NOTICE OF AGENCY ACTION CAUSE NO. UIC-151BEFOR FOR DIV OF OIL, GAS & MINING WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON MAY 19 1994

SIGNATURE _____

05/20/94

DATE _____

ACCOUNT NAME			TELEPHONE
DIV OF OIL, GAS & MINING			801-538-5340
SCHEDULE			AD NUMBER
MAY 19 1994			5G820020
CUST. REF. NO.	CAPTION		MISC. CHARGES
UIC-151	NOTICE OF AGENCY ACTION CAUSE NO. UIC-151BEFOR		.00
SIZE	TIMES	RATE	AD CHARGE
81 LINES 1 COLUMN	1	1.64	132.84
DUE AND PAYABLE ON RECEIPT OF THIS INVOICE			TOTAL AMOUNT DUE
			132.84

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DIV OF OIL, GAS & MINING
355 WEST NORTH TEMPLE
3 TRIAD CENTER #350
SLC, UT 84180

076507706200209000000000000001328418761881731131011111111111111124395

143 SOUTH MAIN ST.
P.O. BOX 45838
SALT LAKE CITY, UTAH 84145
FED. TAX ID. # 87-0217663

Newspaper Agency Corporation
The Salt Lake Tribune (NA) DESERET NEWS

CUSTOMER'S
COPY

LEGAL ADVERTISING INVOICE

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DIV OF OIL, GAS & MINING 355 WEST NORTH TEMPLE 3 TRIAD CENTER #350 SLC, UT 84180	LE-5385340	05/20/94
FOR BILLING INFORMATION CALL (801) 237-2822		

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PUBLISHED ON MAY 19 1994

SIGNATURE _____

DATE 05/20/94

NOTICE OF AGENCY ACTION
CAUSE NO. UIC-151
BEFORE THE DIVISION OF
OIL, GAS AND MINING
DEPARTMENT OF NATURAL
RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF EQUITABLE RESOURCES ENERGY COMPANY FOR ADMINISTRATIVE APPROVAL TO CONVERT THE FEDERAL 1-33, FEDERAL 1-24, FEDERAL 1-13, FEDERAL 42-1J AND GETTY 12-1 WELLS LOCATED IN SECTIONS 1 & 12, TOWNSHIP 9 SOUTH, RANGE 16 EAST, S.L.M., DUCHESNE COUNTY, UTAH, TO CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division is commencing an informal adjudicative proceeding to consider the application of Equitable Resources Energy Company ("Equitable") for administrative approval to convert the Federal 1-33, Federal 1-24, Federal 1-13, Federal 42-1J and Getty 12-1 Wells located in Sections 1 & 12, Township 9 South, Range 16 East, S.L.M., Duchesne County, Utah, to Class II Injection Wells. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

Equitable proposes to inject water into the captioned wells in the Green River Formation interval at approximately 4116-4980 feet, for the purpose of secondary recovery operations. Equitable is requesting a maximum injection pressure of 2000 psig and estimates the injection volume to be approximately 600 barrels of water per day for each well.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the division within fifteen days of the date of publication of this notice. If such a protest or notice of intervention is received, a hearing may be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

DATED this 10th day of May, 1994.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
/s/ R. J. Firth
Associate Director, Oil and Gas
5G820020

ACCOUNT NAME		TELEPHONE	
DIV OF OIL, GAS & MINING		801-538-5340	
SCHEDULE		AD NUMBER	
MAY 19 1994		5G820020	
CUST. REF. NO.	CAPTION	MISC. CHARGES	
151	NOTICE OF AGENCY ACTION CAUSE NO. UIC-151BEFOR	.00	
SIZE	TIMES	RATE	AD CHARGE
1 LINES 1 COLUMN	1	1.64	132.84
TOTAL AMOUNT DUE			132.84

THANK YOU FOR USING LEGAL ADVERTISING.

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DIV OF OIL, GAS & MINING
355 WEST NORTH TEMPLE
3 TRIAD CENTER #350
SLC, UT 84180

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AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

NOTICE OF AGENCY ACTION

I, Craig L. Ashby on oath, say that I am the
PUBLISHER of the Uintah Basin Standard, a weekly
newspaper of general circulation, published at
Roosevelt, State and County aforesaid, and that a certain
notice, a true copy of which is hereto attached, was
published in the full issue of such newspaper
for 1 consecutive issues, and that the first
publication was on the 24 day of May,
1994, and that the last publication of such notice was
in the issue of such newspaper dated the 24 day
of May, 1994.

Subscribed and sworn to before me this

27 day of May, 1994

Notary Public



CAUSE NO. UIC-151
IN THE MATTER OF
THE APPLICATION OF
EQUITABLE RE-
SOURCE ENERGY
COMPANY FOR AD-
MINISTRATIVE AP-
PROVAL TO CONVERT
THE FEDERAL 1-33,
FEDERAL 1-24, FED-
ERAL 1-13, FEDERAL
42-1J AND GETTY 12-1
WELLS LOCATED IN
SECTIONS 1 & 12,
TOWNSHIP 9 SOUTH,
RANGE 16 EAST, S.L.M.,
DUCESNE COUNTY,
UTAH, TO CLASS II IN-
JECTION WELLS

THE STATE OF UTAH
TO ALL PERSONS IN-
TERESTED IN THE
ABOVE ENTITLED
MATTER.

Notice is hereby given
that the Division is com-
mencing an informal adju-
dicative proceeding to con-
sider the application of
Equitable Resources En-
ergy Company ("Equi-
table") for administrative
approval to convert the
Federal 1-33, Federal 1-24,
Federal 1-13, Federal 42-
1J and Getty 12-1 Wells,
located in Sections 1 & 12,
Township 9 South, Range
16 East, Duchesne County,
Utah, to Class II injection
wells. The proceeding will
be conducted in accordance
with Utah Admin. R. 649-
10, Administrative Proce-

dures.

Equitable proposes to
inject water into the cap-
tioned wells in the Green
River Formation interval at
approximately 4116-4980
feet, for the purpose of sec-
ondary recovery opera-
tions. Equitable is request-
ing a maximum injection
pressure of 2000 psig and
estimates the injection vol-
ume to be approximately
600 barrels of water per
day for each well.

Any person desiring to
object to the application or
otherwise intervene in the
proceeding, must file a
written protest or notice of
intervention with the Divi-
sion within fifteen days of
the date of publication of
this notice. If such a protest
or notice of intervention is
received, a hearing may be
scheduled before the Board
of Oil, Gas and Mining.
Protestants and/or interve-
nors should be prepared to
demonstrate at the hearing
how this matter affects their
interests.

DATED this 10th day of
May, 1994.

STATE OF UTAH DI-
VISION OF OIL, GAS
AND MINING, R.J. Firth,
Associate Director, Oil and
Gas

Published in the Uintah
Basin Standard May 24,
1994

BUDGET NOTICE

A public hearing will be held in the School District Office, Duchesne, Utah, on Thursday, June 9th, 1994, beginning at 8 p.m., on the proposed budget of Duchesne County School District for the 1994-95 fiscal year ending June 30, 1995, also, on the revised budget for the 1993-94 fiscal year ending June 30, 1994.

By order of the Board of Education of Duchesne County School District.

Philip R. Thompson,
Business Administrator
Published in the Uintah
Basin Standard May 24,
1994

NOTICE OF AGENCY ACTION

CAUSE NO. UIC-151
IN THE MATTER OF
THE APPLICATION OF
EQUITABLE RE-
SOURCE ENERGY
COMPANY FOR AD-
MINISTRATIVE AP-
PROVAL TO CONVERT
THE FEDERAL 1-33,
FEDERAL 1-24, FED-
ERAL 1-13, FEDERAL
42-1J AND GETTY 12-1
WELLS LOCATED IN
SECTIONS 1 & 12,
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RANGE 16 EAST, S.L.M.,
DUCHESNE COUNTY,
UTAH, TO CLASS II IN-
JECTION WELLS

THE STATE OF UTAH
TO ALL PERSONS IN-
TERESTED IN THE
ABOVE ENTITLED
MATTER.

Notice is hereby given that the Division is commencing an informal adjudicative proceeding to consider the application of Equitable Resources Energy Company ("Equitable") for administrative approval to convert the Federal 1-33, Federal 1-24, Federal 1-13, Federal 42-1J and Getty 12-1 Wells, located in Sections 1 & 12, Township 9 South, Range 16 East, Duchesne County, Utah, to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R. 649-10, Administrative Proce-

dures.

Equitable proposes to inject water into the captioned wells in the Green River Formation interval at approximately 4116-4980 feet, for the purpose of secondary recovery operations. Equitable is requesting a maximum injection pressure of 2000 psig and estimates the injection volume to be approximately 600 barrels of water per day for each well.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days of the date of publication of this notice. If such a protest or notice of intervention is received, a hearing may be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

DATED this 10th day of May, 1994.

STATE OF UTAH DI-
VISION OF OIL, GAS
AND MINING, R.J. Firth,
Associate Director, Oil and
Gas

Published in the Uintah
Basin Standard May 24,
1994

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM**

**PERMIT
DECISION DOCUMENT**

Applicant: Balcron Oil **Location:** Jonah Unit

Wells: Federal 1-33,1-24,1-33,42-1,1-12 and 1-13

Ownership Issues: The proposed wells are located in sections 1 and 12, township 9 south, range 16 east, Duchesne County, Utah. Surface ownership within the 1/2 mile area is held by the BLM and the State of Utah. All of the wells are located on Federal land. Mineral interests are held by private individuals, the State of Utah, and the federal government. Balcron Oil has submitted an affidavit stating that a copy of UIC form 1 was sent as notice to all surface owners and operators within a 1/2 mile radius of each of the proposed injection wells.

Well Integrity: The five wells proposed for conversion to injection all have surface casing set at approximately 300 feet \pm 30 feet, and were all cemented to surface. Production casing was set at a depth of approximately 5600 feet - 5800 feet, and were all cemented above the injection zone. Cement bond logs are on file with the Division and verify reported cement tops. The interval from 4638-5110 feet (Green River Formation) has been perforated for water injection. A 2 7/8 inch tubing with a packer will be set above the perforations for injection of water. There are 14 producing wells and 10 injection wells in the 1/2 mile area of review. All wells in the AOR have sufficient cement behind the production string and have adequate surface casing to prevent migration of fluid up the hole. At the time of conversion the casing will be pressure tested. Casing/tubing annulus pressure will be monitored on a daily basis and reported on a monthly basis thereafter. Additional casing pressure tests shall be run every five years or whenever the tubing and packer assemblies are pulled for workover purposes.

Ground Water Protection: The base of moderately saline water in the area of the project is at a depth of approximately 300-500 feet. Each of the injection wells and offset producing wells have adequate surface casing and sufficient cement on the production casing to protect fresh water. The submitted fracture pressure for the field is .861 psi/ft resulting in a maximum allowed surface pressure of 2000 psi. Injection pressures for each of the injectors will be maintained below the fracture pressure so as not to initiate fractures in the overlying strata. The confining intervals above and below the injection zone consists of tight shales, siltstones and limestones of the Green River Formation. Water analysis indicate that the TDS of injection zone is greater than 10,000 TDS.

Oil/Gas & Other Mineral Resources Protection: Balcron is the operator of the Jonah Unit. A unit agreement was previously formed, correlative rights issues were addressed

before the Board of Oil, Gas and Mining when the matter was heard.

Bonding: Balcron is the operator of all wells within the project and is bonded by the Federal Government.

Actions Taken and Further Approvals Needed: These applications are for wells in an existing waterflood unit, previously supplied data and information along with newly submitted data supports a decision to approve the wells for conversion to injection. A public notice has been published in both the Salt Lake Tribune and the Uinta Basin Standard. The applications for the injection wells are technically complete. A casing pressure test needs to be conducted when the well is converted and a casing\tubing pressure test run prior to injection. The casing tubing annulus needs to be pressured to 1000 psi and not 500 psi as stated in the permit. Following the 25 day comment period if no objections are received it is recommended to issue both an approval to convert the wells and an injection permit. There are no special conditions or stipulations and the permit should be granted in accordance with the conditions set forth in the application.

DJJ
Reviewers

06-06-94
Date



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

June 9, 1994

Equitable Resources Energy Company
Balcron Oil Division
1601 Lewis Avenue
Billings, Montana 59104

Re: Monument Butte Federal 42-1J, 1-33, 1-24, 1-13, and Getty 12-1 Wells Located in Sections 1 and 12, Township 9 South, Range 16 East, Duchesne County, Utah

Gentlemen:

In accordance with Utah Admin. Code R.649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced wells to Class II injection wells.

The following stipulations shall apply for compliance with this approval:

1. Full compliance with all applicable requirements regarding operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R.649-1 et seq.
2. Conformance with all conditions and requirements of the enclosed Underground Injection Control Permit and the application submitted by Equitable Resources Energy Company.

If you have any questions regarding this approval or the necessary requirements, please contact Dan Jarvis at this office.

Sincerely,

A handwritten signature in black ink, appearing to read 'R.J. Firth'.

R.J. Firth
Associate Director

cc: Dan Jackson, EPA
Bureau of Land Management, Vernal



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-151

Operator: Equitable Resources Company

Wells: Monument Butte Federal 42-1J, 1-33, 1-24, 1-13,
and Getty 12-1

Location: Sections 1 and 12, Township 9 S, Range 16 E,
Duchesne County

API No.: 43-013-31404, 43-013-30735, 43-013-30701
43-013-30702, 43-013-30889

Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Wells issued on June 9, 1994.
2. Maximum Allowable Injection Pressure: 2000 psig
3. Maximum Allowable Injection Rate: 600 bbls per day/well

Approved by:

R.J. Firth
Associate Director, Oil and Gas

Date



EQUITABLE RESOURCES
ENERGY COMPANY

BALCRON OIL DIVISION

1601 Lewis Avenue
P.O. Box 21017
Billings, MT 59104

Office: (406) 259-7860
FAX: (406) 245-1365 ☐
FAX: (406) 245-1361 ☒

June 10, 1994

-- VIA FEDERAL EXPRESS --

Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Gentlemen:

RE: Monument Butte #1-33
NE SE Section 1, T9S, R16E
Duchesne County, Utah

43013-30735

Enclosed is a sundry notice of intent to convert the referenced well to water injection.

If you have any questions, please contact John Zellitti at (406) 259-7860.

Sincerely,

Bobbie Schuman
Regulatory and Environmental Specialist

/hs

Enclosure

cc: ~~Utah~~ Division of Oil, Gas & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone No.
P.O. Box 21017; Billings, MT 59104 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE SE Section 1, T9S, R16E

1980' FSL, 1980' FEL

5. Lease Designation and Serial No.

U-52013

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA, Agreement Designation

Jonah Unit

8. Well Name and No.

Monument Butte #1-33

9. API Well No.

43-013- 20735

10. Field and Pool, or Exploratory Area

Monument Butte/Green River

11. County or Parish, State

Duchesne County, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator intends to convert this well to water injection in accordance with the attached procedure. Work will commence June 20, 1994.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 6-14-94

By: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed Bobbie Schuman
(This space for Federal or State office use)

Regulatory and
Title Environmental Specialist

Date June 10, 1994

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ATTACHMENT TO SUNDRY NOTICE
FOR CONVERSION TO WATER INJECTION

Jonah Unit

Monument Butte #1-33
NE SE Section 1, T9S, R16E
Duchesne County, Utah
Lease No. U-52013

Equitable Resources Energy Company, Balcron Oil Division is requesting approval to convert this well to water injection.

The well has been approved by the Utah Division of Oil, Gas & Mining for water injection under Cause No. UIC-151. The well will be converted for injection by setting injection packers just above the existing perforations in the Douglas Creek Member of the Green River Formation. The casing annulus will be filled with Champion Chemical packer fluid (Cortron #23-83) mixed with 60 STB of fresh water. The backside will then be tested for mechanical integrity by pressuring the annulus to 500 psig and being monitored for one hour. Refer to the attached well report, proposed injection well completion diagram, workover procedure, and topographic map for specific well information. All water injection facilities (injection plant and lines) have been installed in accordance with the approval of the Vernal BLM office. Water will be injected into this well at the rate of 90 STB/WD.

6/10/94
JZ

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 17 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-52013

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA, Agreement Designation

Jonah Unit

8. Well Name and No.

Monument Butte #1-33

9. API Well No.

43-013-30735

10. Field and Pool, or Exploratory Area

Monument Butte/Green River

11. Country or Parish, State

Duchesne County, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone No.

P.O. Box 21017; Billings, MT 59104 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW SE Section 1, T9S, R16E
1980' FSL, 1980' FEL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has been converted to water injection in accordance with permit approval. Refer to the attached workover procedure, well report, and injection well completion diagram for details of the conversion.

14. I hereby certify that the foregoing is true and correct

Signed Bobbie Schuman

Regulatory and
Title Environmental Specialist

Date January 13, 1995

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____



EQUITABLE RESOURCES
ENERGY COMPANY

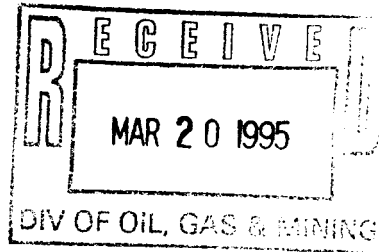
BALCRON OIL DIVISION

1601 Lewis Avenue
Billings, MT 59102

Office: (406) 259-7860

FAX: (406) 245-1365 ☐

FAX: (406) 245-1361 ☒



March 16, 1995

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, UT 84180

Dear Mr. Jarvis:

Attached are copies of the injection profile reports for our enhanced recovery wells in the Jonah Unit.

If you have any questions, please call John Zellitti at (406) 259-7860.

Sincerely,

Bobbie Schuman
Regulatory and Environmental Specialist

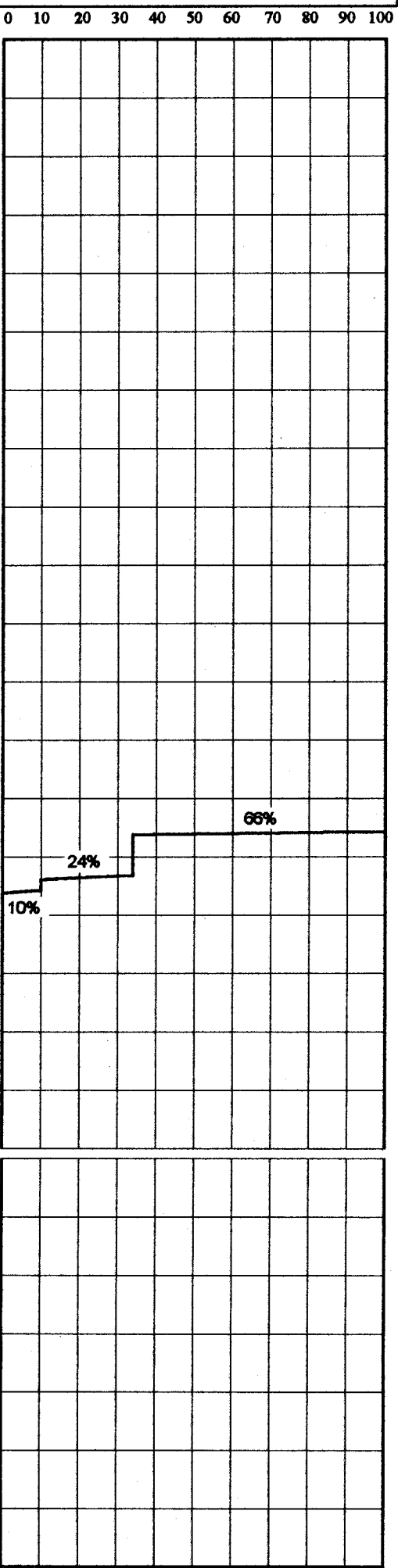
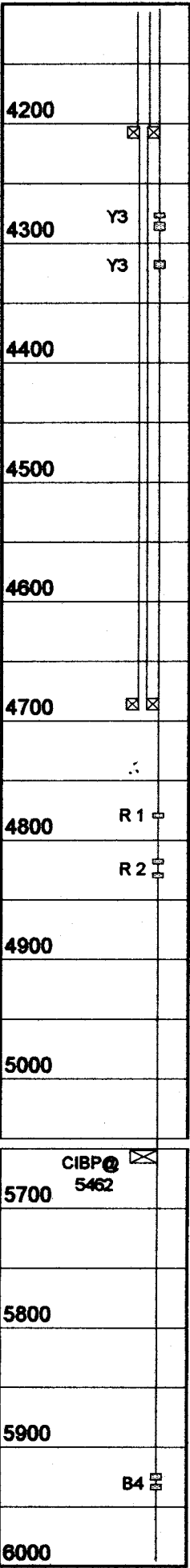
/hs

Attachments

EQUITABLE RESOURCES ENERGY COMPANY-BALCRON OIL DIVISION
INJECTION PROFILE

MONUMENT BUTTE
FEDERAL 1-33

Date: 12/16/94
Surface Temp: 48 F
BHT: 148 F
PBTD: 5462
TD: 5453
Desired Rate: 100 B/D
Metered Rate: 120 B/D
Measured Rate: 110 B/D
Tbg Pressure: 900 PSI
Csg Pressure: 0 PSI



95-16E-1

43-013-30735

Remarks: R/A Tracer survey indicates exits as shown. Packer checks okay.
Service Company: Well Information Services, Inc.
Operator: Bart Williams

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: See attached listing

2. Name of Operator:
Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone Number:
1601 Lewis Avenue Avenue; Billings, MT 59102 (406) 259-7860

4. Location of Well
Footages: See attached listing

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:
See attached listing

6. If Indian, Allottee or Tribe Name:
n/a

7. Unit Agreement Name:
See attached listing

8. Well Name and Number:
See attached listing

9. API Well Number:
See attached listing

10. Field and Pool, or Wildcat:
See attached listing

County: See attached list

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Operator name change</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1996, operator will change its name from Equitable Resources Energy Company, Balcron Oil Division TO: Equitable Resources Energy Company. Physical location of the operator remains as: 1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860, FAX: (406) 145-1361. This is to report the operator name change only. It affects the wells on the attached listing.

13.

Name & Signature: Bobbie Schuman
Bobbie Schuman

Title: Regulatory and Environmental Specialist Date: March 27, 1996

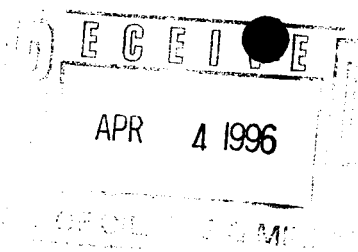
(This space for State use only)



EQUITABLE RESOURCES
ENERGY COMPANY

BALCRON OIL DIVISION

1601 Lewis Avenue
Billings, MT 59102



Office: (406) 259-7860
FAX: (406) 245-1365 ☐
FAX: (406) 245-1361 ☒

April 1, 1996

Mr. Dan Jarvis
Utah Division of Oil, Gas and Mining
UIC Program
355 West North Temple
Salt Lake City, UT 84180

Dear Dan:

Effective April 1, 1996, our name will change from Equitable Resources Energy Company, Balcron Oil Division to Equitable Resources Energy Company. Attached is a listing of permits which we have with your Agency. This change will apply to those. If you note that I have missed some or if you have any questions, please do not hesitate to give me a call at (406) 259-7860, extension 240 to discuss this.

This change affects only our company name. The physical locations of our offices and the personnel remain the same.

If you have any questions, please do not hesitate to give me a call.

Sincerely,

Bobbie Schuman
Regulatory and
Environmental Specialist

/hs

Enclosures

UTAH UIC PERMITS

Balcron Oil Monument Butte Jonah Unit Waterflood (new name)	
Formerly Monument Butte Area-A Waterflood Approved 12/22/92	
Area Permit No. UT2642-00000	
Allen Federal #22-6	UT2642-03729 (AREA PERMIT UT2642-00000)
Allen Federal #13-6	UT2642-03730 (AREA PERMIT UT2642-00000)
Allen Federal #31-6	UT2642-03731 (AREA PERMIT UT2642-00000) (State #UIC-142)
Allen Federal #1-6	UT2642-03732 (AREA PERMIT UT2642-00000)
Allen Federal #1A-5	UT2642-03733 (AREA PERMIT UT2642-00000)
	NOTE: Never converted to UIC - put back on production
Balcron Monument Fed. #11-6	UT2642-03734 (AREA PERMIT UT2642-00000)
Balcron Monument Fed. #24-6	UT2642-03735 (AREA PERMIT UT2642-00000)
Balcron Monument Fed. #33-6	UT2642-03736 (AREA PERMIT UT2642-00000)
Balcron Monument Fed. #42-6	UT2642-03737 (AREA PERMIT UT2642-00000)
Balcron Monument Fed. #13-5J	UT2642-04208 (AREA PERMIT UT2642-00000) (State #UIC-149)
Balcron Monument Fed. #22-5J	UT2642-04209 (AREA PERMIT UT2642-00000) (State #UIC-149)
Balcron Monument Fed. #24-5	UT2642-04210 (AREA PERMIT UT2642-00000) (State #UIC-149)
Balcron Monument Fed. #31-7J	UT2642-04211 (AREA PERMIT UT2642-00000) (State #UIC-149)
Monument Butte #1-33	State #UIC-151
Monument Butte #1-24	State #UIC-151
Monument Butte #1-13	State #UIC-151
Balcron Monument Fed. #42-1J	State #UIC-151
Getty #12-1	State #UIC-151
Balcron Monument Fed. #41-15	State #UIC-152
Balcron Monument Fed. #32-15	State #UIC-152
Balcron Monument Fed. #23-15	State #UIC-152
Balcron Monument Fed. #41-14J	State #UIC-152
Balcron Monument Fed. #21-14J	State #UIC-152
Balcron Monument Fed. #32-12J	State #UIC-152
C & O Gov't #4	State #UIC-152
Balcron Monument Fed. #14-12J	State #UIC-152
Balcron Monument Fed. #12-12J	State #UIC-152
Balcron Monument Fed. #43-11J	State #UIC-152
Balcron Monument Fed. #32-11	State #UIC-152



EQUITABLE RESOURCES
ENERGY COMPANY

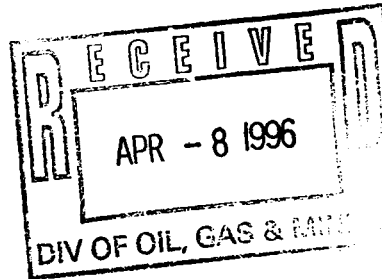
BALCRON OIL DIVISION

1601 Lewis Avenue
Billings, MT 59102

Office: (406) 259-7860
FAX: (406) 245-1365 ☐
FAX: (406) 245-1361 ☒

March 22, 1996

Utah Division of Oil, Gas and Mining
355 West North Temple
Salt Lake City, UT 84180



Gentlemen:

Effective April 1, 1996, our name will change from Equitable Resources Energy Company, Balcron Oil Division to Equitable Resources Energy Company. Attached is a sundry notice reflecting that change. To simplify paperwork, I have done one sundry notice with copies for each of the wells. To this letter I have attached a list of our wells for your ease in filing the sundry notices in the well files. This should be sufficient for your purposes.

I have the listings on a spreadsheet so if it would be easier for you to have them sorted differently (for example, the Montana Board of Oil and Gas prefers them sorted by API number), please give me a call at (406) 259-7860, extension 240 and I would be glad to provide a list to your specifications.

This change affects only our company name. The physical locations of our offices and the personnel remain the same. We will be changing our well signs and ask for your patience and cooperation as this will be done as soon as possible but may take some time since we do have so many properties at which to make the change.

If you have any questions, please do not hesitate to give me a call.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Regulatory and
Environmental Specialist

/hs

Enclosures

UTAH

Getty #7-C	Monument Butte	NE NW	7	9S	17E	Duchesne	UT	Oil	Green River	U-44426	43-013-30961	1129' FNL, 2229' FWL	Vernal	Jonah
Goates Federal #1	Monument Butte	SE SW	11	9S	16E	Duchesne	UT	Oil	Green River	U-096547	43-013-15789	793' FSL, 2088' FWL	Vernal	Jonah
Goates Federal #3	Monument Butte	NW NW	14	9S	16E	Duchesne	UT	Oil	Green River	U-096547	43-013-15791	790' FNL, 790' FWL	Vernal	Jonah
Hendel Federal #1	Pariette Bench	SW SW	9	9S	19E	Uintah	UT	Oil	Green River	U-058149	43-047-20011	560' FSL, 500' FWL	Vernal	
Hendel Federal #1-17	Pariette Bench	NE NW	17	9S	19E	Uintah	UT	Oil	Green River	U-017991	43-047-30059	660' FNL, 1979' FWL	Vernal	
Hendel Federal #3-17	Pariette Bench	SW NW	17	9S	19E	Uintah	UT	OSI	Green River	U-017991	43-047-30074	1980' FNL, 660' FWL	Vernal	
K. Jorgenson State #16-4	Monument Butte	NE SE	16	9S	17E	Duchesne	UT	OSI	Green River	State ML-3453-B	43-013-30572	1984' FSL, 660' FEL		
Maxus Federal #23-8	Monument Butte	NE SW	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-31196	1847' FSL, 1947' FWL	Vernal	Beluga
Mocon Federal #44-7	Monument Butte	SE SE	7	9S	17E	Duchesne	UT	Oil	Green River	U-3563-A	43-013-30666	670' FSL, 663' FEL	Vernal	Beluga
Monument Butte #1-13	Monument Butte	NW SW	1	9S	16E	Duchesne	UT	WIW	Green River	U-18399	43-013-30702	1820' FSL, 685' FWL	Vernal	Jonah
Monument Butte #1-14	Monument Butte	SW SW	1	9S	16E	Duchesne	UT	Oil	Green River	U-18399	43-013-30703	820' FSL, 820' FWL	Vernal	Jonah
Monument Butte #1-23	Monument Butte	NE SW	1	9S	16E	Duchesne	UT	Oil	Green River	U-18399	43-013-30646	1980' FSL, 1980' FWL	Vernal	Jonah
Monument Butte #1-24	Monument Butte	SE SW	1	9S	16E	Duchesne	UT	WIW	Green River	U-18399	43-013-30701	820' FSL, 1950' FWL	Vernal	Jonah
Monument Butte #1-33	Monument Butte	NW SE	1	9S	16E	Duchesne	UT	WIW	Green River	U-52013	43-013-30735	1980' FSL, 1980' FEL	Vernal	Jonah
Monument Butte #1-34	Monument Butte	SW SE	1	9S	16E	Duchesne	UT	Oil	Green River	U-52013	43-013-30736	710' FSL, 1980' FEL	Vernal	Jonah
Monument Butte #1-43	Monument Butte	NE SE	1	9S	16E	Duchesne	UT	Oil	Green River	U-52013	43-013-30734	1980' FSL, 660' FEL	Vernal	Jonah
Monument Federal #11-11-9-17Y	Monument Butte	NW NW	11	9S	17E	Duchesne	UT	PND	Green River	U-65210		656' FNL, 741' FWL	Vernal	
Monument Federal #11-22-9-16Y	Monument Butte	NW NW	22	9S	16E	Duchesne	UT	PND	Green River	U-64379			Vernal	
Monument Federal #12-11-9-17Y	Monument Butte	SW NW	11	9S	17E	Duchesne	UT	PND	Green River	U-65210			Vernal	
Monument Federal #13-22-8-17Y	Monument Butte	NW SW	22	8S	17E	Duchesne	UT	PND	Green River	U-67845		1446' FSL, 863' FWL	Vernal (Private sfc)	
Monument Federal #14-21-9-18Y	8 Mile Flat	SW SW	21	9S	18E	Uintah	UT	PND	Green River	U-68105		700' FSL, 550' FWL	Vernal	
Monument Federal #14-22-8-17	Monument Butte	SW SW	22	8S	17E	Duchesne	UT	PND	Green River	U-67845			Vernal	
Monument Federal #21-23-9-17Y	Monument Butte	NE NW	23	9S	17E	Uintah	UT	PND	Green River	U-68102		773' FNL, 1809' FWL	Vernal	
Monument Federal #22-20-9-16	Monument Butte	SE NW	20	9S	16E	Duchesne	UT	PND	Green River	U-52018				
Monument Federal #23-17-9-17B	Monument Butte	NE SW	17	9S	17E	Duchesne	UT	PND	Green River	UTU-74108		2217' FSL, 2187' FWL	Vernal	Beluga
Monument Federal #23-22-8-17Y	Monument Butte	NE SW	22	8S	17E	Duchesne	UT	PND	Green River	U-67845			Vernal (Private sfc.)	
Monument Federal #24-17-9-16	Monument Butte	SE SW	17	9S	16E	Duchesne	UT	PND	Green River	U-52018			Vernal	
Monument Federal #31-5-9-17	Monument Butte	NW NE	5	9S	17E	Duchesne	UT	PND	Green River	U-74808				
Monument Federal #31-10-9-17Y	Monument Butte	NW NE	10	9S	17E	Duchesne	UT	PND	Green River	U-65210		660' FNL, 1980' FEL	Vernal	
Monument Federal #31-22-8-17	Monument Butte	NW NE	22	8S	17E	Duchesne	UT	PND	Green River	U-67845		1036' FNL, 2338' FEL	Vernal (Private sfc.)	
Monument Federal #32-10-9-17Y	Monument Butte	SW NE	10	9S	17E	Duchesne	UT	PND	Green River	U-65210		1900' FNL, 1980' FEL	Vernal	
Monument Federal #32-20-9-18Y	8 Mile Flat	SW NE	20	9S	18E	Uintah	UT	PND	Green River	U-64917		1980' FNL, 1980' FEL	Vernal	
Monument Federal #33-6-9-16Y	Monument Butte	NW SE	6	9S	16E	Duchesne	UT	PND	Green River	U-74390		1850' FSL, 1850' FEL	Vernal	
Monument Federal #32-22-8-17	Monument Butte	SW NE	22	8S	17E	Duchesne	UT	PND	Green River	U-67845		1980' FNL, 1980' FEL	Vernal (Private sfc.)	
Monument Federal #33-17-9-17B	Monument Butte	NW SE	17	9S	17E	Duchesne	UT	PND	Green River	U-72106		1926' FSL, 2000' FEL	Vernal	Beluga

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1	DEP 7-SJ
2	DEP 58-FILE
3	VLD GILY
4	RJE
5	IE
6	FILM

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☒ ~~Operator Name Change Only~~

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-96)

TO (new operator)	<u>EQUITABLE RESOURCES ENERGY COEROM</u> (former operator)	<u>EQUITABLE RESOURCES ENERGY CC</u>
(address)	<u>1601 LEWIS AVE</u>	(address) <u>BALCRON OIL DIVISION</u>
	<u>BILLINGS MT 59102-4126</u>	<u>1601 LEWIS AVE</u>
		<u>BILLINGS MT 59102-4126</u>
	phone <u>(406) 259-7860</u>	phone <u>(406) 259-7860</u>
	account no. <u>N9890</u>	account no. <u>N9890</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30735</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Yes 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 4-4-96 & 4-8-96)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) ~~for each well listed above.~~ (4-10-96)
- Yes 6. Cardex file has been updated for each well listed above. (4-11-96)
- Yes 7. Well file labels have been updated for each well listed above. (4-11-96)
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (4-10-96)
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

5578314 (\$80,000) School Ins. Co. (Bond Rider In Progress)

- Y 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 4/22/96
- DTS 2. Copies of documents have been sent to State Lands for changes involving State leases.
Sent to Ed Bonner - Trust Lands

FILMING

- Y 1. All attachments to this form have been microfilmed. Date: May 20 1996.

FILING

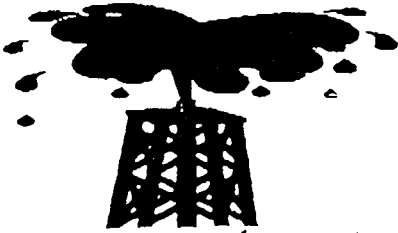
1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/6/04/10 BLM/BIA "Formal approval not necessary"

STATE OF UTAH
INVENTORY OF INJECTION WELLS

OPERATOR	API NO.	WELL	TNS	RGE	SE	WELLTYPE	INDIAN COUNT
*****	*****	*****	***	***	**	*****	*****
CROSS CREEK	43-037-20117	NAVAJO A #1	41S	26E	5	INJD	Y
CROSS CREEK	43-037-20164	NAVAJO A #3	41S	26E	5	INJI	Y
ENSERCH EXPL	43-013-31240	FEDERAL 43-3	08S	16E	33	INJW	N
ENSERCH EXPL	43-013-31269	FEDERAL 34-3	08S	16E	33	INJW	N
ENSERCH EXPL	43-013-31229	FEDERAL 14-3	08S	16E	33	INJW	N
ENSERCH EXPL	43-013-31225	FEDERAL 14-3	08S	16E	34	INJW	N
ENSERCH EXPL	43-013-31272	FEDERAL 21-4	09S	16E	4	INJW	N
ENSERCH EXPL	43-013-30670	FEDERAL 32-5	09S	16E	5	INJW	N
ENSERCH EXPL	43-013-31205	FEDERAL 41-5	09S	16E	5	INJW	N
ENSERCH EXPL	43-047-32248	1-26B	09S	19E	26	INJG	N
ENSERCH EXPL	43-013-30913	44-5H	09S	17E	5	INJW	N
ENSERCH EXPL	43-013-30678	42-8H	09S	17E	8	INJW	N
ENSERCH EXPL	43-013-31457	22-8H	09S	17E	8	INJW	N
ENSERCH EXPL	43-013-30679	31-8H	09S	17E	8	INJW	N
ENSERCH EXPL	43-013-31049	22-9H	09S	17E	9	INJW	N
ENSERCH EXPL	43-013-30682	24-9H	09S	17E	9	INJW	N
ENSERCH EXPL	43-013-30887	11-9H	09S	17E	9	INJW	N
ENSERCH EXPL	43-013-31108	33-9H	09S	17E	9	INJW	N
ENSERCH EXPL	43-013-30656	13-9H	09S	17E	9	INJW	N
EQUITABLE RE	43-013-31362	FEDERAL 11-6	09S	17E	6	INJW	Y
EQUITABLE RE	43-013-31361	FEDERAL 33-6	09S	17E	6	INJW	Y
EQUITABLE RE	43-013-31363	FEDERAL 24-6	09S	17E	6	INJW	Y
EQUITABLE RE	43-013-31364	FEDERAL 42-6	09S	17E	6	INJW	Y
EQUITABLE RE	43-013-30919	FEDERAL 22-6	09S	17E	6	INJW	Y
EQUITABLE RE	43-013-15779	FEDERAL 1-6	09S	17E	6	INJW	Y
EQUITABLE RE	43-013-30918	FEDERAL 13-6	09S	17E	6	INJW	Y
EQUITABLE RE	43-047-15681	PARIETTE BEN	09S	19E	7	INJD	Y
EQUITABLE RE	43-013-31404	42-1J	09S	16E	1	INJW	Y
EQUITABLE RE	43-013-31415	44-1J	09S	16E	1	INJW	Y
EQUITABLE RE	43-013-30702	FEDERAL 1-13	09S	16E	1	INJW	N
EQUITABLE RE	43-013-30735	FEDERAL 1-33	09S	16E	1	INJW	N
EQUITABLE RE	43-013-30701	1-24	09S	16E	1	INJW	N
EQUITABLE RE	43-013-31384	22-5	09S	16E	5	INJW 17E	Y
EQUITABLE RE	43-013-31416	34-10J	09S	16E	10	INJW	N
EQUITABLE RE	43-013-31002	43-11J	09S	16E	11	INJW	N
EQUITABLE RE	43-013-31369	23-11J	09S	16E	11	INJW	N
EQUITABLE RE	43-013-31417	12-11J	09S	16E	11	INJW	N
EQUITABLE RE	43-013-31386	32-11J	09S	16E	11	INJW	N
EQUITABLE RE	43-013-31003	FEDERAL 34-1	09S	16E	11	INJW	N
EQUITABLE RE	43-013-31374	14-11J	09S	16E	11	INJW	N
EQUITABLE RE	43-013-31410	12-12J	09S	16E	12	INJW	N
EQUITABLE RE	43-013-31411	14-12J	09S	16E	12	INJW	N
EQUITABLE RE	43-013-30742	GOVT C&O #4	09S	16E	12	INJW	N
EQUITABLE RE	43-013-31419	32-12J	09S	16E	12	INJW	N
EQUITABLE RE	43-013-31408	41-14J	09S	16E	14	INJW	N
EQUITABLE RE	43-013-31421	21-14J	09S	16E	14	INJW	N
EQUITABLE RE	43-013-31367	41-15J	09S	16E	15	INJW	N
EQUITABLE RE	43-013-31373	23-15J	09S	16E	15	INJW	N
EQUITABLE RE	43-013-31368	32-15J	09S	16E	15	INJW	N
EQUITABLE RE	43-013-31375	24-5	09S	17E	5	INJW	Y
EQUITABLE RE	43-013-31370	FEDERAL 13-5	09S	17E	5	INJW	Y
EQUITABLE RE	43-013-31195	ALLEN FEDERA	09S	17E	6	INJW	N
EQUITABLE RE	43-013-31405	31-7J	09S	17E	7	INJW	Y
EQUITABLE	43-013-31492	11-7J	9S	17E	7	INJW	N



Crazy Mountain Oil & Gas Services
P.O. Box 577
Laurel, MT 59044
(406) 628-4164
(406) 628-4165

TO: Lisha
St of Utah.

FROM. Molly Conrad
Crazy Mountain Oil & Gas Services
(406) 628-4164

Pages Attached - Including Cover Sheet 2.

NOTE:

Here is the letter you requested.
Call if you need anything
further.



EQUITABLE RESOURCES ENERGY COMPANY

WESTERN REGION

(406) 259-7860 Telephone

(406) 245-1361 Fax

December 10, 1997

Lisha
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Dear Lisha:

RE: Equitable Sale of Utah Properties

Effective September 30, 1997, Equitable Resources Energy Company sold all of its Utah properties to Inland Production Company.

Please feel free to contact me if you require additional information.

Sincerely,

Molly Conrad
Agent for Equitable Resources
Energy Company

/mc

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Inland Production Company

3. Address and Telephone Number:

475 - 17th Street, Suite 1500, Denver, CO 80202

4. Location of Well

Footages: See Attached Exhibit

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion 9-30-97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective September 30, 1997, Inland Production Company will take over operations of the wells on the attached list. The previous operator was :

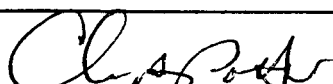
Equitable Resources Energy Company
1601 Lewis Avenue
Billings, MT 59102

Effective September 30, 1997, Inland Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

OCT 1 1997

13.

Name & Signature:



CHRIS A. POTTER, ATTORNEY-IN-FACT

Date: 9/30/97

This space for State use only)

RECEIVED

OCT 10 1997

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

RECEIVED

OCT 13 1997

Well name and number: See Attached ****JONAH (GREEN RIVER) UNIT**
Field or Unit name: See Attached API no. See Attached
Well location: QQ See Attached section See Attached township See Attached range See Attached county See Attached
Effective Date of Transfer: September 30, 1997

CURRENT OPERATOR

Transfer approved by:

Name David M. McCoskery Company Equitable Resources Energy Co.
Signature [Signature] Address 1601 Lewis Avenue
Title Director of Operations & Engineering Billings, MT 59102
Date 9-30-97 Phone (406) 259-7860

Comments:

NEW OPERATOR

Transfer approved by:

Name Chris A. Potter Company Inland Production Company
Signature [Signature] Address 475 - 17th Street, Suite 1500
Title CHRIS A. POTTER, ATTORNEY-IN-FACT Denver, CO 80202
Date 9-30-97 Phone (303) 292-0900

Comments:

(State use only)

Transfer approved by [Signature] Title Executive Manager

Approval Date 1-20-98

CAUSE # 228-2

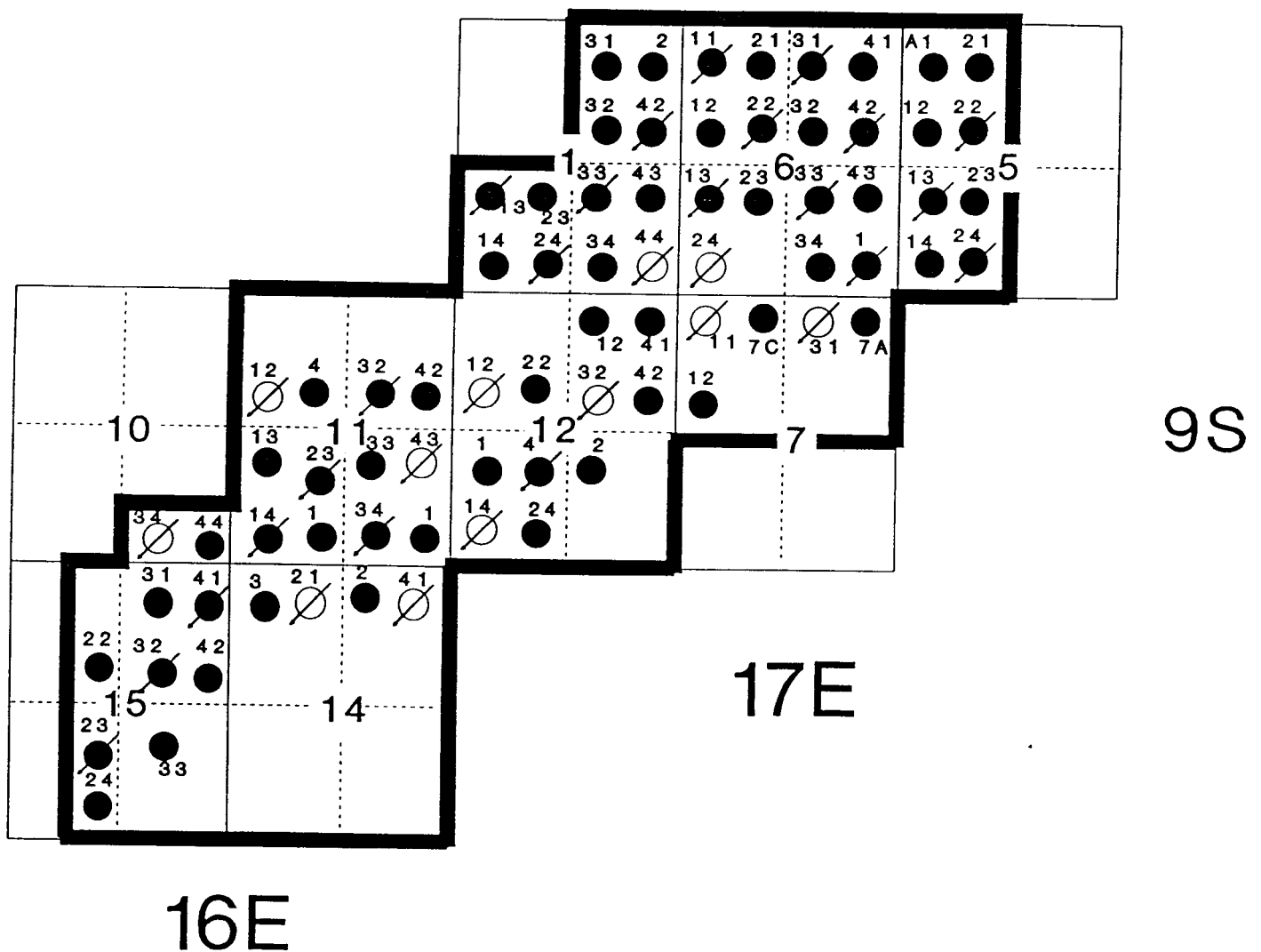
OCT 23 1997

DIV. OF OIL & GAS

JONAH (GREEN RIVER) UNIT

DUCHESNE COUNTY, UTAH

EFFECTIVE: JULY 1, 1993



UNIT OUTLINE (UTU72086A)

4,221.61 ACRES

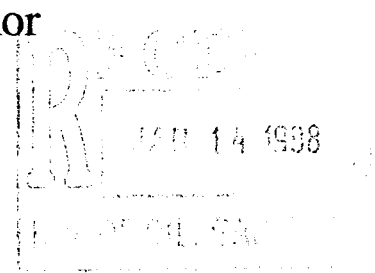
SECONDARY
ALLOCATION
FEDERAL 100.00%



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
UT-931

January 13, 1998

Inland Production Company
475 17th Street, Suite 1500
Denver, Colorado 80202

Re: Jonah (Green River) Unit
Duchesne County, Utah

Gentlemen:

On January 13, 1998, we received an indenture dated November 17, 1997, whereby Equitable Resources Energy Company resigned as Unit Operator and Inland Production Company was designated as Successor Unit Operator for the Jonah (Green River) Unit, Duchesne County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective January 13, 1998. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Jonah (Green River) Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0056 will be used to cover all operations within the Jonah (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Minerals Adjudication Group U-932
File - Jonah (Green River) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-931:TAThompson:tt:1/13/98

WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM UTU72086A JONAH (GR) SECONDARY RECOVERY UNIT									
UTU72086A	430131511100S1	1	NWSW	12	9S	16E	POW	UTU035521A	EQUITABLE RESOURCES ENERG
UTU72086A	430131578000S1	1	NWNW	5	9S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430131577900S1	1	SESE	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430131578900S1	1	SESW	11	9S	16E	POW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430131579200S1	1	SESE	11	9S	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133070200S1	1-13	NWSW	1	9S	16E	WIW	UTU18399	EQUITABLE RESOURCES ENERG
UTU72086A	430133070300S1	1-14	SWSW	1	9S	16E	POW	UTU18399	EQUITABLE RESOURCES ENERG
UTU72086A	430133064600S1	1-23	NESW	1	9S	16E	POW	UTU18399	EQUITABLE RESOURCES ENERG
UTU72086A	430133070100S1	1-24	SESW	1	9S	16E	WIW	UTU18399	EQUITABLE RESOURCES ENERG
UTU72086A	430133073500S1	1-33	NWSE	1	9S	16E	WIW	UTU52013	EQUITABLE RESOURCES ENERG
UTU72086A	430133073600S1	1-34	SWSE	1	9S	16E	POW	UTU52013	EQUITABLE RESOURCES ENERG
UTU72086A	430133073400S1	1-43	NESE	1	9S	16E	POW	UTU52013	EQUITABLE RESOURCES ENERG
UTU72086A	430133136200S1	11-6	L4	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133149200S1	11-7J	NWNW	7	9S	17E	WIW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133088900S1	12-1	NWNE	12	9S	16E	POW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133141700S1	12-11J	SWNW	11	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133141000S1	12-12J	SWNW	12	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133061100S1	12-5	SWNW	5	9S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133058200S1	12-6	SWNW	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133149300S1	12-7J	SWNW	7	9S	17E	POW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430131579000S1	13-11J	NWSW	11	9S	16E	POW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430133137000S1	13-5	NWSW	5	9S	17E	WIW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133091800S1	13-6	NWSW	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133137400S1	14-11	SWSW	11	9S	16E	WIW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430133141100S1	14-12J	SWSW	12	9S	16E	WIW	UTU035521A	EQUITABLE RESOURCES ENERG
UTU72086A	430133138500S1	14-5	SWSW	5	9S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430131511200S1	2	NWSE	12	9S	16E	POW	UTU035521	EQUITABLE RESOURCES ENERG
UTU72086A	430131579300S1	2	NWNE	14	9S	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133060300S1	2-1	L1	1	9S	16E	POW	UTU33992	EQUITABLE RESOURCES ENERG
UTU72086A	430133140600X1	21-12J	NENW	12	9S	16E	ABD	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133142100S1	21-14J	NENW	14	9S	16E	WIW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430133142200X1	21-15J	NENW	15	9S	16E	ABD	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133061200S1	21-5	NENW	5	9S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133058400S1	21-6	L3	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430131579600S2	22-12J	SENW	12	9S	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133063400S1	22-15	SENW	15	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133138400S1	22-5	SENW	5	9S	17E	WIW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133091900S1	22-6	SENW	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133136900S1	23-11	NESW	11	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133137300S1	23-15	NESW	15	9S	16E	WIW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133138300S1	23-5	NESW	5	9S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133055800S1	23-6	NESW	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133140900S1	24-12J	SESW	12	9S	16E	POW	UTU035521A	EQUITABLE RESOURCES ENERG
UTU72086A	430133063100S1	24-15	SESW	15	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133137500S1	24-5	SESW	5	9S	17E	WIW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133136300S1	24-6	SESW	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430131579100S1	3	NWNW	14	9S	16E	POW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430133061300S1	31-15	NWNE	15	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG

WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
UTU72086A	430133141300S1	31-1J	L2	1	9S	16E	POW	UTU33992	EQUITABLE RESOURCES ENERG
UTU72086A	430133119500S1	31-6	L2	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133140500S1	31-7J	NWNE	7	9S	17E	WIW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133138600S1	32-11	SWNE	11	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133141900S1	32-12J	SWNE	12	9S	16E	WIW	UTU035521	EQUITABLE RESOURCES ENERG
UTU72086A	430133136800S1	32-15	SWNE	15	9S	16E	WIW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133141400S1	32-1J	SWNE	1	9S	16E	POW	UTU33992	EQUITABLE RESOURCES ENERG
UTU72086A	430133055900S1	32-6	SWNE	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133145100S1	33-11J	NWSE	11	9S	16E	OSI	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133063200S1	33-15	NWSE	15	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133136100S1	33-6	NWSE	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133141600S1	34-10J	SWSE	10	9S	16E	WIW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133100300S1	34-11	SWSE	11	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133058600S1	34-6	SWSE	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133074200S1	4	NESW	12	9S	16E	WIW	UTU035521A	EQUITABLE RESOURCES ENERG
UTU72086A	430131579500S1	4	SENW	11	9S	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133148700S1	41-12J	NENE	12	9S	16E	POW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133140800S1	41-14J	NENE	14	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133136700S1	41-15	NENE	15	9S	16E	WIW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133058100S1	41-6	NENE	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133006600S1	42-11J	SENE	11	9S	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133148600S1	42-12J	SENE	12	9S	16E	POW	UTU035521	EQUITABLE RESOURCES ENERG
UTU72086A	430133063300S1	42-15	SENE	15	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133140400S1	42-1J	SENE	1	9S	16E	WIW	UTU40652	EQUITABLE RESOURCES ENERG
UTU72086A	430133136400S1	42-6	SENE	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133100200S1	43-11J	NESE	11	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133058300S1	43-6	NESE	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133063000S1	44-10	SESE	10	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133141500S1	44-1J	SESE	1	9S	16E	WIW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133092600S1	7-A	NENE	7	9S	17E	POW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133096100S1	7-C	NENW	7	9S	17E	POW	UTU44426	EQUITABLE RESOURCES ENERG

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

1-IEC	6-VIC
2-GLH	7-KAS
3-DTS	8-SI
4-VLD	9-FILE
5-JRB	

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-30-97

TO: (new operator)	<u>INLAND PRODUCTION COMPANY</u>	FROM: (old operator)	<u>EQUITABLE RESOURCES ENERGY</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>PO BOX 577</u>
	<u>ROOSEVELT UT 84066</u>		<u>LAUREL MT 59044</u>
			<u>C/O CRAZY MTN O&G SVS</u>
Phone:	<u>(801) 722-5103</u>	Phone:	<u>(406) 628-4164</u>
Account no.	<u>N5160</u>	Account no.	<u>N9890</u>

WELL(S) attach additional page if needed:

*JONAH (GREEN RIVER) UNIT

Name: **SEE ATTACHED**	API: <u>43-013-30735</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Jec* 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 12-10-97)*
- Jec* 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 10-13-97)*
- N/A* 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- Jec* 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal and Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- Jec* 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(1-14-98) * UIC/Quellro Pro 1-14-98 & UIC/DBase 1-14-98*
- Jec* 6. **Cardex** file has been updated for each well listed above.
- Jec* 7. Well **file labels** have been updated for each well listed above.
- Jec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(1-14-98)*
- Jec* 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for **reference during routing and processing of the original documents.**

ENTITY REVIEW

- Y 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
Entity 11492 "Jonah (GP) Unit"
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A Y 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
2. A **copy of this form** has been placed in the new and former operator's bond files.
3. The **FORMER** operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A Y 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- Y 1. All attachments to this form have been **microfilmed**. Today's date: 2.3.98.

FILING

1. **Copies** of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

980114 BLM/SL Aprv. eff. 1-13-98.

STATE OF UTAH
INVENTORY OF INJECTION WELLS

OPERATOR	API NO.	WELL	TNS	RGE	SE	WELLTYPE	INDIAN COUNT
*****	*****	*****	***	***	**	*****	*****
COASTAL OIL	43-013-30337	G. HANSON #2	02S	03W	4	INJD	Y
COASTAL OIL	43-013-30038	2-23B4 LAKE	02S	04W	23	INJD	Y
COASTAL OIL	43-013-30371	L RUSSELL 2-	02S	04W	32	INJD	Y
COASTAL OIL	43-013-30391	EHRICH 2-11B	02S	05W	11	INJD	Y
COASTAL OIL	43-013-30340	LDS CHURCH #	02S	05W	27	INJD	Y
COASTAL OIL	43-047-31996	NBU 159	09S	21E	35	INJD	Y
COCHRANE RES	43-037-30815	3-23	38S	25E	23	INJW	N
COCHRANE RES	43-037-30690	1-25	38S	25E	25	INJW	N
COCHRANE RES	43-037-31145	4-25	38S	25E	25	INJW	N
COCHRANE RES	43-037-31761	WDW 1	38S	25E	25	INJD	N
COCHRANE RES	43-037-30762	3-26	38S	25E	26	INJW	N
CROSS CREEK	43-037-16269	SOUTH ISMAY	41S	26E	5	INJD	Y
CROSS CREEK	43-037-20117	NAVAJO A #1	41S	26E	5	INJD	Y
CROSS CREEK	43-037-20164	NAVAJO A #3	41S	26E	5	INJI	Y
ENSERCH EXPL	43-013-31229	FEDERAL 14-3	08S	16E	33	INJW	N
ENSERCH EXPL	43-013-31240	FEDERAL 43-3	08S	16E	33	INJW	N
ENSERCH EXPL	43-013-31269	FEDERAL 34-3	08S	16E	33	INJW	N
ENSERCH EXPL	43-013-31225	FEDERAL 14-3	08S	16E	34	INJW	N
ENSERCH EXPL	43-013-31272	FEDERAL 21-4	09S	16E	4	INJW	N
ENSERCH EXPL	43-013-31205	FEDERAL 41-5	09S	16E	5	INJW	N
ENSERCH EXPL	43-013-30670	FEDERAL 32-5	09S	16E	5	INJW	N
ENSERCH EXPL	43-013-30913	44-5H	09S	17E	5	INJW	N
ENSERCH EXPL	43-013-30678	42-8H	09S	17E	8	INJW	N
ENSERCH EXPL	43-013-31457	22-8H	09S	17E	8	INJW	N
ENSERCH EXPL	43-013-30679	31-8H	09S	17E	8	INJW	N
ENSERCH EXPL	43-013-31049	22-9H	09S	17E	9	INJW	N
ENSERCH EXPL	43-013-30887	11-9H	09S	17E	9	INJW	N
ENSERCH EXPL	43-013-31108	33-9H	09S	17E	9	INJW	N
ENSERCH EXPL	43-013-30682	24-9H	09S	17E	9	INJW	N
ENSERCH EXPL	43-013-30656	13-9H	09S	17E	9	INJW	N
EQUITABLE RE	✓43-013-31364	FEDERAL 42-6	09S	17E	6	INJW	Y
EQUITABLE RE	✓43-013-31361	FEDERAL 33-6	09S	17E	6	INJW	Y
EQUITABLE RE	✓43-013-15779	FEDERAL 1-6	09S	17E	6	INJW	Y
EQUITABLE RE	✓43-013-31362	FEDERAL 11-6	09S	17E	6	INJW	Y
EQUITABLE RE	✓43-013-30919	FEDERAL 22-6	09S	17E	6	INJW	Y
EQUITABLE RE	✓43-013-31363	FEDERAL 24-6	09S	17E	6	INJW	Y
EQUITABLE RE	✓43-013-30918	FEDERAL 13-6	09S	17E	6	INJW	Y
EQUITABLE RE	43-047-15681	PARIETTE BEN	09S	19E	7	INJD	Y
EQUITABLE RE	✓43-013-30735	FEDERAL 1-33	09S	16E	1	INJW	N
EQUITABLE RE	✓43-013-30702	FEDERAL 1-13	09S	16E	1	INJW	N
EQUITABLE RE	✓43-013-30701	1-24	09S	16E	1	INJW	N
EQUITABLE RE	✓43-013-31404	42-1J	09S	16E	1	INJW	Y
EQUITABLE RE	✓43-013-31415	44-1J	09S	16E	1	INJW	Y
EQUITABLE RE	✓43-013-31416	34-10J	09S	16E	10	INJW	N
EQUITABLE RE	✓43-013-31002	43-11J	09S	16E	11	INJW	N
EQUITABLE RE	✓43-013-31369	23-11J	09S	16E	11	INJW	N
EQUITABLE RE	✓43-013-31417	12-11J	09S	16E	11	INJW	N
EQUITABLE RE	✓43-013-31386	32-11J	09S	16E	11	INJW	N
EQUITABLE RE	✓43-013-31374	14-11J	09S	16E	11	INJW	N
EQUITABLE RE	✓43-013-31003	FEDERAL 34-1	09S	16E	11	INJW	N
EQUITABLE RE	✓43-013-31419	32-12J	09S	16E	12	INJW	N
EQUITABLE RE	✓43-013-31411	14-12J	09S	16E	12	INJW	N
EQUITABLE RE	✓43-013-30742	GOVT C&O #4	09S	16E	12	INJW	N

Injection wells

Injection Wells for Inland Change of Operator							
WELL NAME	LOCATION	COUNTY	ST	FIELD NAME	API NUMBER	LEASE NO.	AGREEMENT NO.
✓ AMERADA GUINAND #1	SWNW 7 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-20245-00	UTU016271V	UTU72085A
✓ COYOTE BASIN #42-6X	SENE 6 8S 25E	UINTA	UT	COYOTE BASIN	43-047-32346-00	UTU017439B	UTU72085A
✓ EAST RED WASH FED. #4-6	SWSE 6 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-20261-00	UTU020309D	UTU72085A
✓ EAST RED WASH #2-5	NWNW 5 8S 25E	UINTA	UT	COYOTE BASIN	43-047-20252-00	UTU063597A	UTU72085A
✓ ALLEN FEDERAL #1	SESE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15779-00	UTU020252A	UTU72086A
✓ ALLEN FEDERAL #13-6	NWSW 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30918-00	UTU020252A	UTU72086A
✓ ALLEN FEDERAL #22-6	SENE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30919-00	UTU020252A	UTU72086A
✓ ALLEN FEDERAL #31-6	LOT2 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31195-00	UTU020252A	UTU72086A
✓ MONUMENT BUTTE FED. #11-6	NWNW 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31362-00	UTU020252A	UTU72086A
✓ MONUMENT FEDERAL #11-7J	NW NW 7 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31492-00	UTU44426	UTU72086A
✓ MONUMENT BUTTE #13-5	NWSW 5 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31370-00		UTU72086A
✓ MONUMENT BUTTE #22-5	SENE 5 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31384-00	UTU020252	UTU72086A
✓ MONUMENT BUTTE #24-5	SESW 5 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31375-00	UTU020252	UTU72086A
✓ MONUMENT BUTTE FED. #24-6	SESW 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31363-00	UTU020252A	UTU72086A
✓ MONUMENT BUTTE #31-7	NWNE 7 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31405-00	UTU72106	UTU72086A
✓ MONUMENT BUTTE FED. #33-6	NWSE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31361-00	UTU020252A	UTU72086A
✓ MONUMENT BUTTE FED. #42-6	SENE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31364-00	UTU020252A	UTU72086A
✓ MONUMENT BUTTE FED. #12-11	SWNW 11 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31417-00	UTU096550	UTU72086A
✓ MONUMENT BUTTE FED. #14-11	SWSW 11 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31374-00	UTU096547	UTU72086A
✓ MONUMENT BUTTE #12-12	SWNW 12 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31410-00	UTU096550	UTU72086A
✓ MONUMENT BUTTE #14-12	SWSW 12 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31411-00		UTU72086A
✓ MONUMENT BUTTE #21-14	NENW 14 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31421-00		UTU72086A
✓ MONUMENT BUTTE #23-11	NESW 11 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31369-00	UTU096550	UTU72086A
✓ MONUMENT BUTTE FED. #23-15	NESW 15 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31373-00	UTU017985	UTU72086A
✓ MONUMENT BUTTE #32-11	SWNE 11 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31386-00		UTU72086A
✓ MONUMENT BUTTE #32-12	SWNE 12 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31419-00		UTU72086A
✓ MONUMENT BUTTE #41-14	NENE 14 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31408-00	UTU096550	UTU72086A
✓ MONUMENT BUTTE #43-11	NESE 11 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31002-00	UTU096550	UTU72086A
✓ MONUMENT BUTTE FED. #32-15	SWNE 15 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31368-00	UTU017985	UTU72086A
✓ MONUMENT BUTTE FED. #34-10	SWSE 10 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31416-00	UTU017985	UTU72086A
✓ MONUMENT BUTTE FED. #41-15	NENE 15 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31367-00	UTU017985	UTU72086A
✓ MONUMENT BUTTE FED. #42-1	SENE 1 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31404-00	UTU40652	UTU72086A
✓ MONUMENT BUTTE FED. #44-1J	SESE 1 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31415-00	UTU44426	UTU72086A
✓ C&O GOV'T #4	NESW 12 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30742-00	UTU035521A	UTU72086A
✓ MONUMENT BUTTE FED. #1-13	NWSW 1 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30702-00	UTU18399	UTU72086A
✓ MONUMENT BUTTE FED. #1-33	NWSE 1 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30735-00	UTU52013	UTU72086A
✓ MONUMENT BUTTE #1-24	SESW 1 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30701-00	UTU18399	UTU72086A
✓ WALTON FEDERAL #34-11	SWSE 11 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31003-00	UTU096550	UTU72086A
MONUMENT STATE #11-2-9-17CD	NW NW 2 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-42685	ML 45555	

11422

11426

11438
11431



Office of the Secretary of State

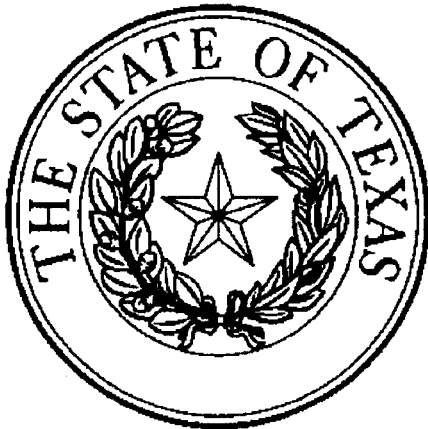
The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIG FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: Inland Production Company
Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
Phone: (303) 893-0102
Comments:

Name: Brian Harris
Signature: *Brian Harris*
Title: Engineering Tech.
Date: 9/15/2004

NEW OPERATOR

Company: Newfield Production Company
Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
Phone: _____
Comments:

Name: Brian Harris
Signature: *Brian Harris*
Title: Engineering Tech.
Date: 9/15/2004

(This space for State use only)

Transfer approved by: *A. Hunt*
Title: *Perk. Services Manager*

Approval Date: 9-20-04Comments: Note: Indian Country wells will require EPA approval.RECEIVED
SEP 20 2004

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****JONAH (GREEN RIVER)****WELL(S)**

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
MONUMENT BUTTE 1-23	01	090S	160E	4301330646	11492	Federal	OW	S
MON BUTTE 1-24	01	090S	160E	4301330701	11492	Federal	WI	A
MON BUTTE 1-13	01	090S	160E	4301330702	11492	Federal	WI	A
MONUMENT BUTTE 1-14	01	090S	160E	4301330703	11492	Federal	OW	S
MONUMENT BUTTE 1-43	01	090S	160E	4301330734	11492	Federal	OW	P
MON BUTTE 1-33	01	090S	160E	4301330735	11492	Federal	WI	A
MONUMENT BUTTE 1-34	01	090S	160E	4301330736	11492	Federal	OW	P
CASTLE PK FED 44-10	10	090S	160E	4301330630	11492	Federal	OW	P
GOVT C&O 4	12	090S	160E	4301330742	11492	Federal	WI	A
GETTY 12-1	12	090S	160E	4301330889	11492	Federal	OW	S
CASTLE PK FED 31-15	15	090S	160E	4301330613	11492	Federal	OW	P
CASTLE PK FED 24-15	15	090S	160E	4301330631	11492	Federal	OW	P
CASTLE PK FED 33-15	15	090S	160E	4301330632	11492	Federal	OW	S
CASTLE PK FED 42-15	15	090S	160E	4301330633	11492	Federal	OW	P
CASTLE PK FED 22-15	15	090S	160E	4301330634	11492	Federal	OW	P
ALLEN FED 12-5	05	090S	170E	4301330611	11492	Federal	OW	P
ALLEN FED 21-5	05	090S	170E	4301330612	11492	Federal	OW	P
ALLEN FED 13-6	06	090S	170E	4301330918	11492	Federal	WI	A
ALLEN FED 22-6	06	090S	170E	4301330919	11492	Federal	WI	A
GETTY 7A	07	090S	170E	4301330926	11492	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/28/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



PRODUCTION COMPANY

A Subsidiary of Inland Resources Inc.

May 23, 2000

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple, Suite 1310
P.O. Box 145801
SLC, Utah 84114-5801

Re: Monument Butte 1-33
5-year M.I.T.

Dear Brad:

A MIT was conducted on the subject well to fulfill the 5-year requirement. On May 23, 2000 the csg was pressured to 1200 psi and maintained for 30 minutes with no loss. It was witnessed by Mr. Dennis Ingram of the State of Utah DOGM.

Find enclosed an MIT sundry, tabular data sheet, and a chart recording of the test. Please contact me at 1-435-646-3721 if you have any questions.

Sincerely,

Jody Liddell
Production Foreman

Enclosures

RECEIVED

MAY 25 2000

DIVISION OF
OIL, GAS AND MINES

Inland Production Company Field Office • Route 3, Box 3630 • Myton, UT 84052 • 435-646-3721 • FAX 435-646-3031

Corporate Office • 410 Seventeenth Street, Suite 700 • Denver, CO 80202 • 303-893-0102 • FAX 303-893-0103

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. U-52013	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
3. ADDRESS OF OPERATOR Route 3, Box 3630, Myton Utah 84052 (435-646-3721)		7. UNIT AGREEMENT NAME JONAH	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/SE 1980 FSL 1980 FEL		8. FARM OR LEASE NAME MONUMENT BUTTE 1-33	
		9. WELL NO. MONUMENT BUTTE 1-33	
		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/SE Section 1, T09S R16E	
14. API NUMBER 43-013-30735	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5417 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) 5-Year M.I.T.	<input checked="" type="checkbox"/>
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A MIT was performed on the subject well to fulfill the 5 year requirement. Mr. Dennis Ingram of the State DOGM was notified of the intent to conduct an MIT on May 22, 2000. On May 23, 2000 the casing annulus was pressured to 1200 psi and maintained for 30 minutes with no pressure loss. Mr. Ingram was able to witness and approved the test.

18 I hereby certify that the foregoing is true and correct			
SIGNED <u>Jody Liddell</u>	TITLE <u>Production Foreman</u>	DATE <u>5/23/00</u>	

(This space for Federal or State office use)

APPROVED BY _____ **TITLE** _____ **DATE** _____

CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: May 30 2000
By: [Signature]

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis L. Ingram Date 5/23/00 Time 11:00 am pm
Test Conducted by: Jody Liddell
Others Present: _____

Well: m.B.F. 1-33

Field: Monument Butte

Well Location: NW/SE Sec. 1-T9S-R16E API No: 43-013-30735

Time	Casing Pressure	
11:00 AM 0 min	<u>1200</u>	psig
5	<u>1200</u>	psig
10	<u>1200</u>	psig
15	<u>1200</u>	psig
20	<u>1200</u>	psig
25	<u>1200</u>	psig
11:30 AM 30 min	<u>1200</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1930 psig

Result:

Pass

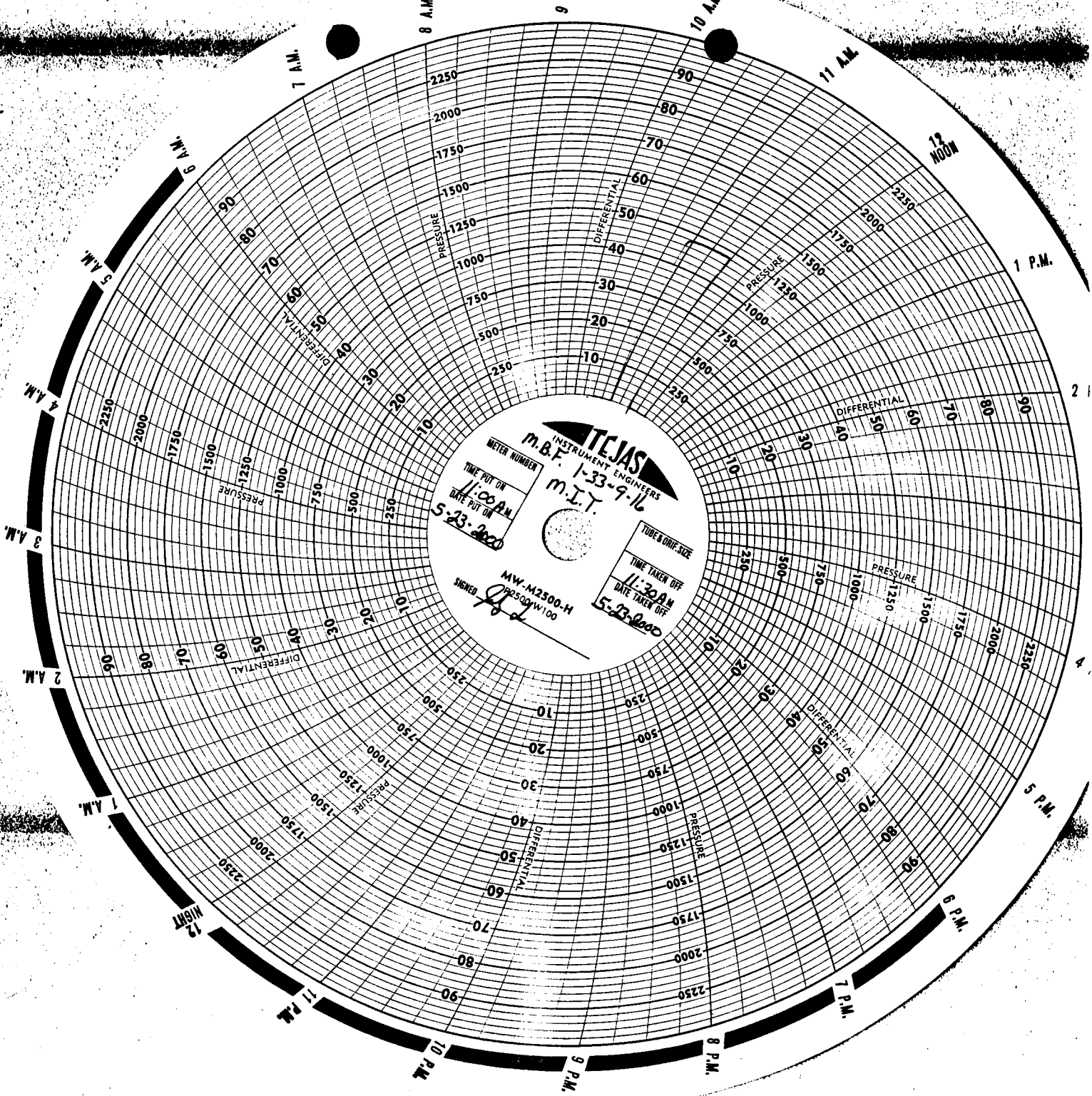
Fail

Signature of Witness:

Dennis L. Ingram

Signature of Person Conducting Test:

Jody Liddell



STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: <u>MBF # 1-33</u>	API Number: <u>43-03-30735</u>
Qtr/Qtr: <u>NW/SE</u>	Section: <u>1</u> Township: <u>9S</u> Range: <u>16E</u>
Company Name: <u>INLAND PRODUCTION COMPANY</u>	
Lease: State _____ Fee _____	Federal <u>U-52013</u> Indian _____
Inspector: <u>DENNIS L INGRAM</u> Date: <u>05-23-00</u>	

Initial Conditions:

Tubing - Rate: _____ Pressure: 1930 psi

Casing/Tubing Annulus - Pressure: 1200 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1200 PSI</u>	<u>1930 PSI</u>
5	<u>1200 PSI</u>	<u>1930</u>
10	<u>1200 PSI</u>	<u>1930</u>
15	<u>1200</u>	<u>1930</u>
20	<u>1200</u>	<u>1930</u>
25	<u>1200</u>	<u>1930</u>
30	<u>1200</u>	<u>1930</u>

Results Pass/Fail

Conditions After Test:

Tubing Pressure: 1930 psiCasing/Tubing Annulus Pressure: 1200 psi

COMMENTS: REASON FOR TEST IS 5 YEAR RULE. WELL
INJECTING DURING TEST. TEST WAS ALSO CHARTED.

RECEIVED

JLH
 Operator Representative

JUN 07 2000
 DIVISION OF
 OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection well

2. Name of Operator

Newfield Production Company

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL 1980 FEL

NW/SE Section 1 T9S R16E

5. Lease Serial No.

UTU52013

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

JONAH UNIT

8. Well Name and No.

MON BUTTE 1-33

9. API Well No.

4301330735

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	5 Year MIT
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 4/11/05 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5-year MIT on the above listed well. Permission was given at that time to perform the test on 4/13/05. On 4/13/05 the csg was pressured up to 1245 psig and charted for 30 minutes with 0 psi pressure loss. The well was injecting during the test. The tbg pressure was 1980psig during the test. There was not a State representative available to witness the test. API# 43-013-30735.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 05-10-05
By: [Signature]

RECEIVED
MAY 06 2005

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Kathy Chapman

Signature

[Signature]

Title

Office Manager

Date

05/04/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 4/13/05 Time 9:30 am pm

Test Conducted by: J.D. Horrocks

Others Present: _____

Well: Monument Butte 1-33-9-16

Field: Jonah unit

Well Location: NW/SE SEC 1-T9S-R16E

API No: _____

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1245</u>	psig
5	<u>1245</u>	psig
10	<u>1245</u>	psig
15	<u>1245</u>	psig
20	<u>1245</u>	psig
25	<u>1245</u>	psig
30 min	<u>1245</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1980 psig

Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: J.D. Horrocks

DAILY WORKOVER REPORT

WELL NAME: Monument Butte 1-33-9-16Report Date: 5/2/05Day: 1Operation: 5 Year MIT

Rig: _____

WELL STATUS

Surf Csg: _____ @ _____ Prod Csg: _____ @ _____ WT: _____ Csg PBTD: _____
 Tbg: _____ Size: _____ Wt: _____ Grd: _____ Pkr/EOT @: _____ BP/Sand PBTD: _____

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

CHRONOLOGICAL OPERATIONSDate Work Performed: 13-Apr-05SITP: 0 SICP: 0

On 4/11/05 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (Monument Butte 1-33-9-16). Permission was given at that time to perform the test on 4/13/05. On 4/13/05 the csg was pressured up to 1245 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tbg pressure was 1980 psig during the test. There was not a State representative available to witness the test.
 API# 43-013-30735

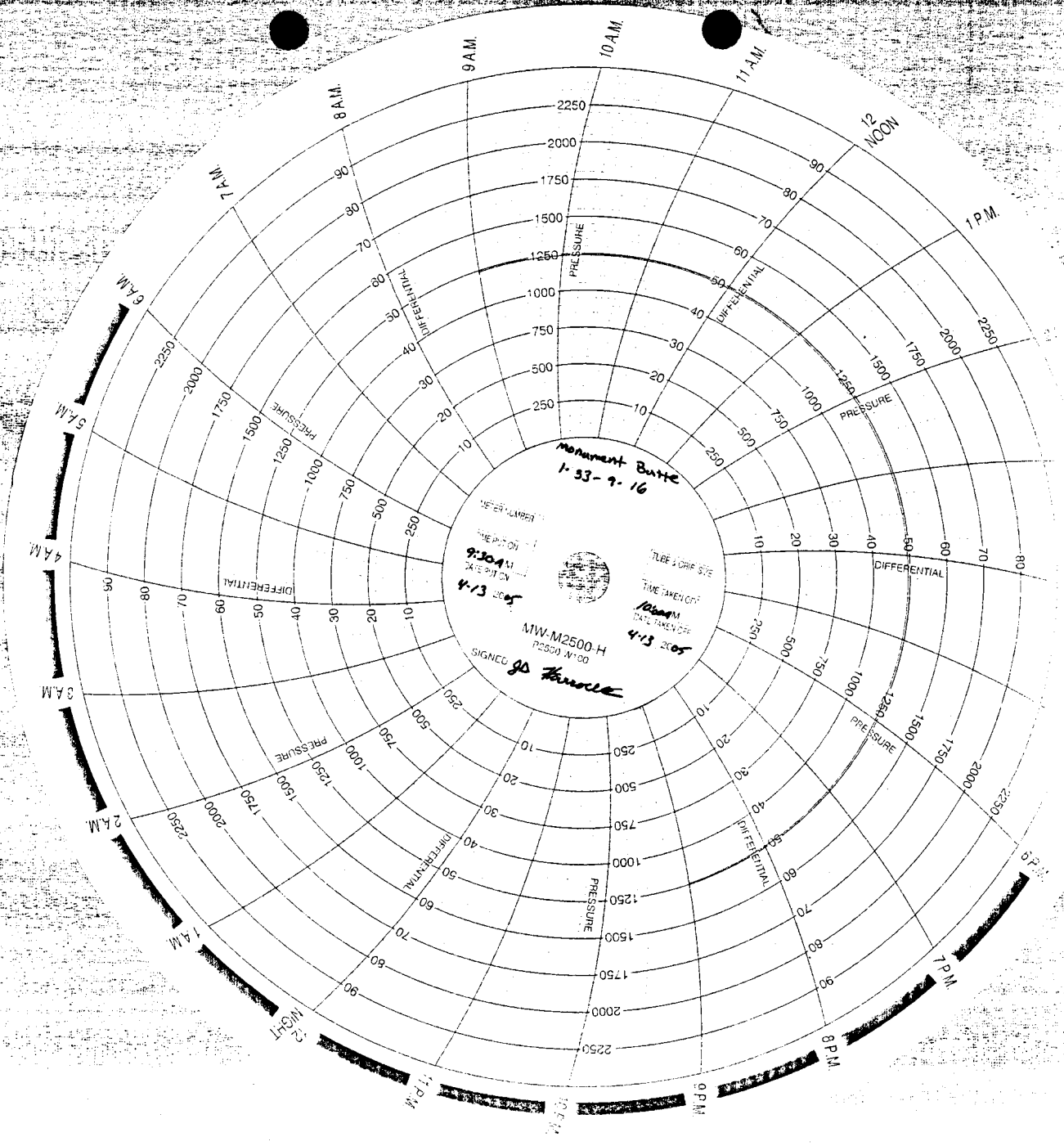
FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: _____ Starting oil rec to date: 0
 Fluid lost/recovered today: _____ Oil lost/recovered today: _____
 Ending fluid to be recovered: _____ Cum oil recovered: 0
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAILROD DETAILCOSTS

_____	_____	NPC Supervision	\$300
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

DAILY COST: \$300Workover Supervisor: John HyderTOTAL WELL COST: \$300



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-52013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1980 FSL 1980 FEL COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSE, 1, T9S, R16E STATE: UT

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

8. WELL NAME and NUMBER:
MON BUTTE 1-33

9. API NUMBER:
4301330735

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 04/08/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (casing leak), attached is a daily status report.

On 04/07/2010 Dennis Ingram with the State of Utah was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 04/07/2010. On 04/08/2010 the csg was pressured up to 1140 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The tbg pressure was 200 psig during the test. There was not a State representative available to witness the test.

API# 43-013-30735

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 4-18-10
By: [Signature]

COPY SENT TO OPERATOR

Date: 5.4.2010

Initials: KS

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE

[Signature]

DATE 04/12/2010

(This space for State use only)

RECEIVED

APR 15 2010

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 4/8/2010 Time 10:00 am pm
Test Conducted by: Rowdy Cloward
Others Present: _____

Well: <u>Mon. Butte 1-33-9-16</u>	Field: <u>Newfield Mon. Butte</u> <u>Duchesne County, Utah</u>
Well Location: <u>Mon. Butte 1-33-9-16</u> <u>NW/SE SEC. 1, T9S, R16E</u> <u>Duchesne County, UTAH UTU 87538X</u>	API No: <u>43-013-30735</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1140</u>	psig
5	<u>1140</u>	psig
10	<u>1140</u>	psig
15	<u>1140</u>	psig
20	<u>1140</u>	psig
25	<u>1140</u>	psig
30 min	<u>1140</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 200 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Rowdy Cloward

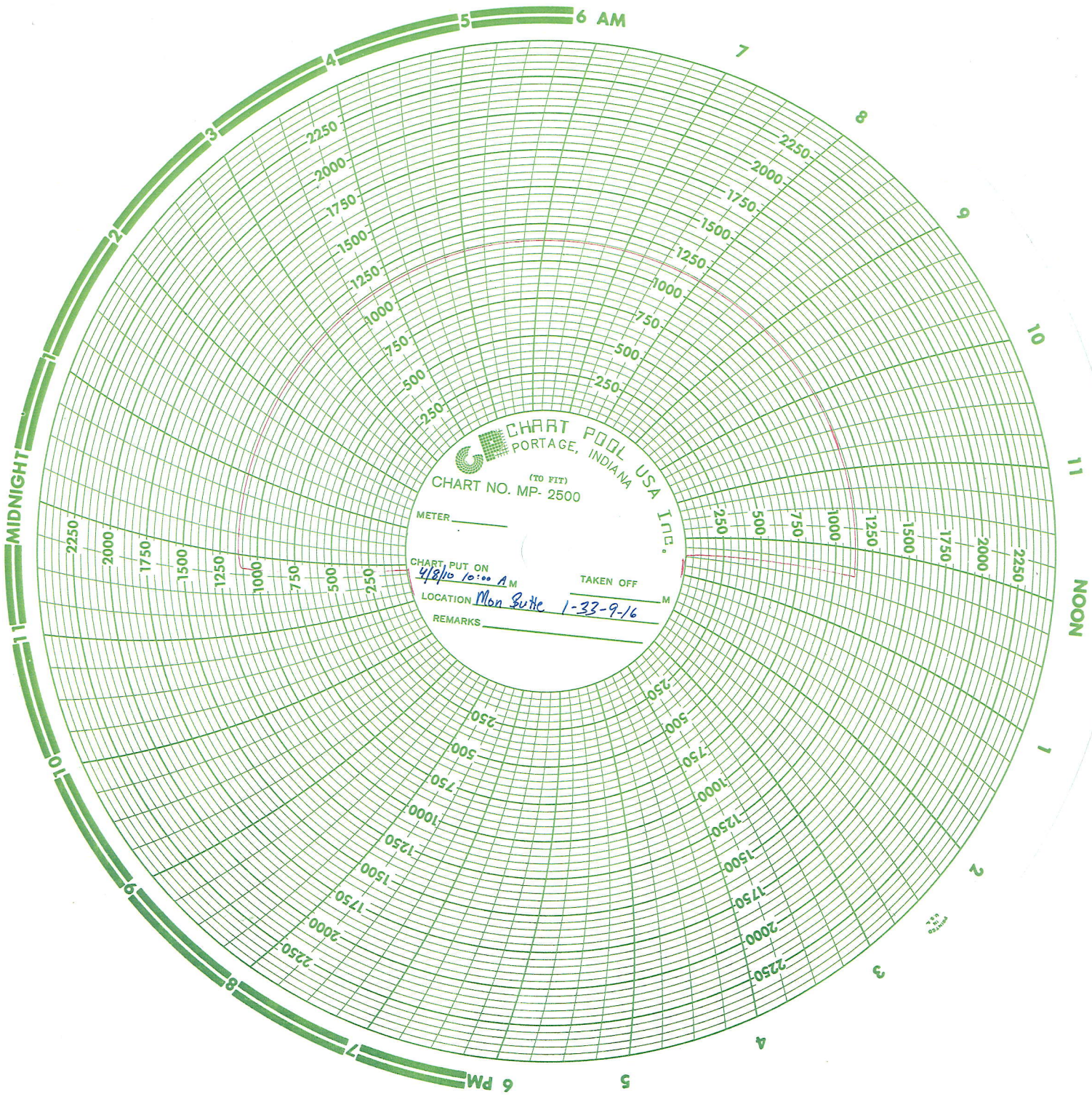


CHART POOL USA INC.
PORTAGE, INDIANA
(TO FIT)
CHART NO. MP- 2500

METER _____

CHART PUT ON
4/8/10 10:00 A.M.

TAKEN OFF _____ M

LOCATION Mon Butte 1-33-9-16

REMARKS _____

Daily Activity Report**Format For Sundry****MON BT 1-33-9-16****2/1/2010 To 6/30/2010****3/29/2010 Day: 1****Casing Leak**

Nabors #814 on 3/29/2010 - MIRUSU Nabors #814 - Hot oiler had circulated well w/ 200 bw @ 250°. TOOH w/ 229 jts 2 7/8" J-55 tbg, 5 1/2" straddle PKR, 15 jts 2 3/8" J-5 tbg &, 5 1/2" Arrowset PKR. Get out of hole w/ tbg. RU wireline. RIH w/ wireline set 5 1/2" CIBP & set @ 2500'. ND 5 M Schaeffer BOP. Pull 5 1/2" production csg out of landing slips. Nu 10 M Schaeffer BOP. RIH w/ wireline to run freepoint. Calibrate tools @ 1200'. 100% free. RIH w/ wireline to 1500'. No movement in CSG. PUH to 1400'. 10% free. PUH to 1350'. 10% free. PUH to 1315'. 50% free. PUH to 1280'. 80% free. OUH to 1265'. 100% free. Was determined by Pul Weddle to RIH w/ RBP & PKR to isolate CSG leak. RD wireline. ND 10 M BOP. NU 5 M BOP. RU workfloor. Prep & tally 2 7/8" N-80 workstring. SDFN - MIRUSU Nabors #814. Release Arrowset straddle PKR assembly. Circulate well w/ 200 bw @ 250°. SDFW - MIRUSU Nabors #814. Release Arrowset straddle PKR assembly. Circulate well w/ 200 bw @ 250°. SDFW - Hot oiler had circulated well w/ 200 bw @ 250°. TOOH w/ 229 jts 2 7/8" J-55 tbg, 5 1/2" straddle PKR, 15 jts 2 3/8" J-5 tbg &, 5 1/2" Arrowset PKR. Get out of hole w/ tbg. RU wireline. RIH w/ wireline set 5 1/2" CIBP & set @ 2500'. ND 5 M Schaeffer BOP. Pull 5 1/2" production csg out of landing slips. Nu 10 M Schaeffer BOP. RIH w/ wireline to run freepoint. Calibrate tools @ 1200'. 100% free. RIH w/ wireline to 1500'. No movement in CSG. PUH to 1400'. 10% free. PUH to 1350'. 10% free. PUH to 1315'. 50% free. PUH to 1280'. 80% free. OUH to 1265'. 100% free. Was determined by Pul Weddle to RIH w/ RBP & PKR to isolate CSG leak. RD wireline. ND 10 M BOP. NU 5 M BOP. RU workfloor. Prep & tally 2 7/8" N-80 workstring. SDFN

Daily Cost: \$0**Cumulative Cost:** \$6,200

3/30/2010 Day: 3**Casing Leak**

Nabors #814 on 3/30/2010 - Isolate csg leak. Cut off csg. LD bad csg. - Open well. MU Arrowset 5 1/2" PKR. TIH picking up N-80 tbg. Get in hole w/ 74 jts tbg. Set PKR. RU pump. Pump 10 bw down tbg. Test PKR & CIBP to 2000 psi. Good test. TOOH to 1200'. Set PKR & fill & test csg to 2000 psi w/ 19 bw. Good test. Release PKR. TOOH to 1100'. Set PKR. Test csg w/ 12 bw. Good test. TOOH w/ tbg to 971'. Attempt to test csg. No test. Was Circulating up 8 5/8" surface csg (15 bw). PUH w/ 1 jt to 939'. Reset PKR & attempt to test down csg w/ 5 bw. Good test. Release PKR. TIH w/ 2 jts tbg & Attempt to test down tbg w/ 5 bw. No test. TIH w/ 1 jt tbg & attempt to test down tbg w/ 2 bw. No test. TIH w/ 1jt tbg to 1067'. Test csg to 2000 psi down tbg w/ 0 bw. Good test. TOOH w/ tbg. ND 5 M Schaeffer BOP. Pull 5 1/2" CSG out of slips. Strip on 10 M Schaeffer BOP. RU The Perforators LLC. RIH w/ 5 1/2" chemical cutter. Make cut @ 1155'. Pick up on csg string to ensure good cut. PU 5'. RU pump to condition wellbore w/ 70 vis Aquagel. TOOH laying down csg watching for split. Find split in jt # 21. Get out of hole w/ 26 jts total (1133' - 20' shallow). RD Franks Westates CSG crew. SDFN EWTR 66 BBLs

Daily Cost: \$0**Cumulative Cost:** \$33,222

3/31/2010 Day: 4**Casing Leak**

Nabors #814 on 3/31/2010 - PU tools to mill out csg & csg collar. Find tight spot in surface csg. Attempt to work through tight spot - Open well. MU RBS cut lip shoe, skirted mill, x-over

sub, bumper sub, x-over sub &, 2 7/8" x 6' N-80 tbg sub. TIH w/ 5 jts tbg. Tack out tbg @ 166'. Attempt to work shoe through tight spot w/ out success. TOO H w/ tbg & tools. Inspect shoe for markings. Find 3/4" wide mark on side of lip. LD shoe. MU 7 7/8" drill bit. TIH w/ tbg to tight spot. Attempt to work through w/ out success. TOO H w/ tbg & tools. Wait on 7 7/8" string mill & 4 3/4" drill collars. PU & MU 7 7/8" string mill, x-over, bumper sub, 2 - 4 3/4" drill collars, x-over &, 2 7/8" N-80 tbg sub. Strip on & NU stripping head. SDFN

Daily Cost: \$0

Cumulative Cost: \$46,295

4/2/2010 Day: 5**Casing Leak**

Nabors #814 on 4/2/2010 - Mill out tight spots in csg. Dress csg top. - Open well. TIH w/ tbg to 166' w/ string mill. After making 2' of hole mill fell through. Cont TIH w/ tbg. TBG staked out @ 219'. RU power swivel. Work mill through tight spot after making 6". Cont TIH w/ tbg to drop out end of 8 5/8" csg. TOO H w/ tbg. LD 7 7/8" string mill. MU 7 3/8" cut lip shoe. TIH w/ tbg to tag CSG top @ 1144'. RU power swivel to dress csg top. Make 2'. TOO H w/ tbg to inspect mill. Mill looked good. SDFN

Daily Cost: \$0

Cumulative Cost: \$62,913

4/4/2010 Day: 6**Casing Leak**

Nabors #814 on 4/4/2010 - PU Weatherford csg patch & cement stage tool on new 5 1/2" production csg. Pump cement - PU Weatherford type L csg patch & Eliminator cement stage tool. TIH picking up new 5 1/2" J-55 15.5# CSG. Get in hole w/ 26 jts CSG. Latch onto fish top @ 1143' w/ CSG patch. RU rig pump. Test CSG patch to 3000 psi for 30 minutes. Good test. ND BOP. Land CSG w/ 20000# tension. Cut off CSG & dress w/ weld on bell nipple. RU BJ services. Open stage tool. Pump 324 sacks type G-cement down CSG (66 bbls). Observed good cement returns @ 8 5/8" surface CSG. Displace cement from 5 1/2" CSG w/ 27.3 bw & close stage tool. Bled back .25 bbls after closing stage tool. RD BJ services. SDFW to let cement set up.

Daily Cost: \$0

Cumulative Cost: \$92,911

4/5/2010 Day: 7**Casing Leak**

Nabors #814 on 4/5/2010 - PU N-80 tbg to drill out cement & stage tool - Open well. MU 4 3/4" cone bit & bit sub. TIH picking up N-80 tbg. Tag cement @ 1080'. 50' cement. RU RBS power swivel. Drill out cement & stage tool. Pressure test csg to 2000 psi w/ rig pump. Wacth for 30 minutes. Good test. Continue picking up N-80 tbg to tag CIBP @ 2500'. Drill out CIBP. Circulate clean. SDFN

Daily Cost: \$0

Cumulative Cost: \$103,153

4/6/2010 Day: 8**Casing Leak**

Nabors #814 on 4/6/2010 - Continue pu N-80 tbg to tag CIBP. LD N-80 tbg. TIH w/ inj string. TOO H breaking & doping all connections - Open well. Continue TIH picking up N-80 tbg to tag CIBP @ 5462'. Circulate clean. TOO H laying down N-80 tbg. Get out of hole w/ N-80 tbg. TIH w/ 14 jts 2 3/8" tbg & 128 jts 2 7/8" tbg. TOO H w/ tbg. Breaking collars & applying Liquid O-Ring to threads. Get out of hole w/ 100 jts 2 7/8" J-55 tbg. SDFN

Daily Cost: \$0

Cumulative Cost: \$107,642

4/8/2010 Day: 9**Casing Leak**

Nabors #814 on 4/8/2010 - Continue TOOH w/ tbg. Run CBL. Wireline PKR. TIH testing injection string - Open well. Cont TOOH breaking & doping all connections. Get out of hole w/ tbg. RU The Perforators LLC. RIH w/ logging tool to run CBL on new cement. Cement had fallen 6' below csg patch to put btm of cement @ 1148'. TOC @ 524'. POOH w/ logging tool. PU 5 1/2" Arrowset wireline PKR. RIH w/ wireline. Set PKR @ 4697'. POOH w/ wireline. RD The Perforators LLC. MU BTM hloe assembly & TIH w/ tbg @ follows. Stinger, 2 7/8" x 2 3/8" x-over, 2 3/8" PSN, 15 jts 2 3/8" J-55 tbg, 5 1/2" Arrowset PKR, & 129 jts 2 7/8" J-55 tbg. Get in hole w/ tbg. RU hot oiler & pressure test tbg to 3000 psi. Watch for 30 minutes. Good test. RIH w/ sandline to retrieve standing valve. Stack out w/ sandline @ 4200'. Attempt to work sandline down to SV. No luck. RU rig pump to CSG. Circulate well w/ 15 bw. Reattempt to get in sandline. Still no luck. POOH w/ sandline. Will circulate well in AM & reattempt to retrieve SV. SDFN

Daily Cost: \$0**Cumulative Cost:** \$118,362

4/9/2010 Day: 11**Casing Leak**

Rigless on 4/9/2010 - Workover MIT - Open well. Circulate well w/ 60 bw. RIH w/ sandline to retrieve standing valve. Stack out w/ sandline @ 200'. RU pump & circulate well 20 bw. Reattempt to RIH w/ sandline. Get in hole w/ sandline. Latch onto & unseat standing valve. POOH & RD sandline. RD workfloor. ND BOP. Top off CSG w/ PKR fluid. Sting into lower PKR & set upper PKR. MU B-1 adapter flange. Land TBG on wellhead flange w/ 18000# tension. Pressure up CSG to 1400 psi. Watch for 30 minutes. Lost 100 psi. Cont to watch for 30 minutes. Lost 50 psi. Continue to watch for 30 minutes. No loss. Good test. RDMOSU Nabors # 814. READY FOR MIT! - On 4/7/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (Monument Butte 1-33-9-16). Permission was given at that time to perform the test on 4/7/2010. On 4/8/2010 the csg was pressured up to 1140 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test The tbg pressure was 200 psig during the test. There was not a State representative available to witness the test. Final Report API# 43-013-30735 - Open well. Circulate well w/ 60 bw. RIH w/ sandline to retrieve standing valve. Stack out w/ sandline @ 200'. RU pump & circulate well 20 bw. Reattempt to RIH w/ sandline. Get in hole w/ sandline. Latch onto & unseat standing valve. POOH & RD sandline. RD workfloor. ND BOP. Top off CSG w/ PKR fluid. Sting into lower PKR & set upper PKR. MU B-1 adapter flange. Land TBG on wellhead flange w/ 18000# tension. Pressure up CSG to 1400 psi. Watch for 30 minutes. Lost 100 psi. Cont to watch for 30 minutes. Lost 50 psi. Continue to watch for 30 minutes. No loss. Good test. RDMOSU Nabors # 814. READY FOR MIT! - On 4/7/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (Monument Butte 1-33-9-16). Permission was given at that time to perform the test on 4/7/2010. On 4/8/2010 the csg was pressured up to 1140 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test The tbg pressure was 200 psig during the test. There was not a State representative available to witness the test. Final Report API# 43-013-30735 **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$170,372

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-52013			
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)			
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202		8. WELL NAME and NUMBER: MON BUTTE 1-33			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1980 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 01 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013307350000			
PHONE NUMBER: 303 382-4443 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE			
COUNTY: DUCHESNE		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/5/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input checked="" type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____ </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input checked="" type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield Production Company requests approval for casing repair of subject well and to place back on production. Please see attached procedure and contact Paul Weddle at 303-383-4117 with any questions.					
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 31, 2010					
NAME (PLEASE PRINT) Sam Styles		PHONE NUMBER 303 893-0102			
SIGNATURE N/A		TITLE Engineering Tech			
DATE 3/25/2010					

Newfield Production Company**Mon.Butte Federal 1-33-9-16****Procedure for: Repair 5.5" Casing integrity issue to get MIT of 1,000psi for 30 minutes****Well Status: See attached Wellbore Diagram****AFE #**

Engineer: **Paul Weddle** pweddle@newfield.com
mobile 720-233-1280
office 303-383-4117

PROCEDURE

- 1 Blow down tbg. MIRU SU. NU 3m production head & 5m Schaeffer BOP. pressure test tubing to 3,000 psi. POOH, LD tubing visually inspecting 2-7/8" Injection tbg.
- 2 RU wireline unit. Make 4-3/4" gauge ring run to +/- **5,462** (Cast Iron Plug depth)
- 3 Only Run B&S if required.
- 4 Run cast iron plug to 1,900'.
- 5 ND 5m Schaeffer BOP and 3m production head.
- 6 NU 10m Schaeffer BOP on 8-5/8" surface casing
- 7 Rig up to run Free-point on 5.5" casing (TOC per CBL = 1880'.)
- 8 Plan to Chemically Cut the 5.5" in next full joint up (aim to cut in top half of joint)
- 9 Pull 5.5" casing up 5' and circulate Mud (70visc. Aquagel to condition the well before pulling casing)
- 10 POOH with 5.5" casing, LD. INSPECT tubing for holes, wear, busted collars, other causes of leak
- 11 PU tools to dress 5.5" casing in hole: cutlip guide, washpipe XO to 2-7/8" tubing. Get with WFD to get specific tool sizing, etc recommended to dress 5.5" casing to maximize Type L patch success.
- 12 Pick up Type L packer type casing patch rated for 7,000psi, and a cementing stage tool and new 5.5" J-55, 15.5# casing (WFD to supply tools)
- 13 RIH and follow setting procedures for the Type L packer type casing patch, Test with pumps to 1,000psi and 3,000psi for 30 minutes each. Prepare to Cement up 5.5" casing through cement stage tool.
- 14 Cement up 5.5" casing to surface. Have BJ or Aplus design cement volumes for Gneat cement. Ensure to follow stage tool instructions to ensure wiper plug shuts stage tool ports.
- 15 ND 10m Schaeffer BOP and flange, NU 3m production head and 5m Schaeffer BOP. RU cone bit to drill out stage tool wiper plugs and cast iron bridge plug. RIH to tag existing CIBP at 5,462'. POOH and LD tubing and tools.
- 16 Run tubing and packers as pulled. Including isolation assembly with blank pipe (set bottom isolation packer at 4697' and lower isolation packer at 4209'). Drop standing valve and pressure test tubing to 3,000psi for 30 minutes. Retrieve standing valve with overshot on sandline.
- 17 ND BOP and NU injection wellhead.
- 18 Place SN @ ± 4691 and EOT at 4697'. ND BOP's. NU Injection wellhead.
- 19 Conduct MIT.
- 20 PWOI after successful MIT

RECEIVED March 25, 2010

RECEIVED March 25, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-52013
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2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: MON BUTTE 1-33
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1980 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 01 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013307350000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/12/2015	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input type="text" value="5 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 70%;"> <p>On 03/11/2015 Richard Powell with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 03/12/2015 the casing was pressured up to 1153 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1561 psig during the test. There was not a State representative available to witness the test.</p> </div> <div style="width: 25%; text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>Date: <u>March 16, 2015</u></p> <p>By: <u>[Signature]</u></p> </div> </div>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 3/16/2015

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 3/12/15 Time 12:00 am pm
Test Conducted by: Johnny Daniels
Others Present: _____

Well: Mon. Butte Fed 1-33-9-116

Field: Monument Butte

Well Location: NW/SE Sec. 1, T9S, R10E
Duchesne County

API No: 43-013-30735

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1153</u>	psig
5	<u>1153</u>	psig
10	<u>1153</u>	psig
15	<u>1153</u>	psig
20	<u>1153</u>	psig
25	<u>1153</u>	psig
30 min	<u>1153</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1561 psig

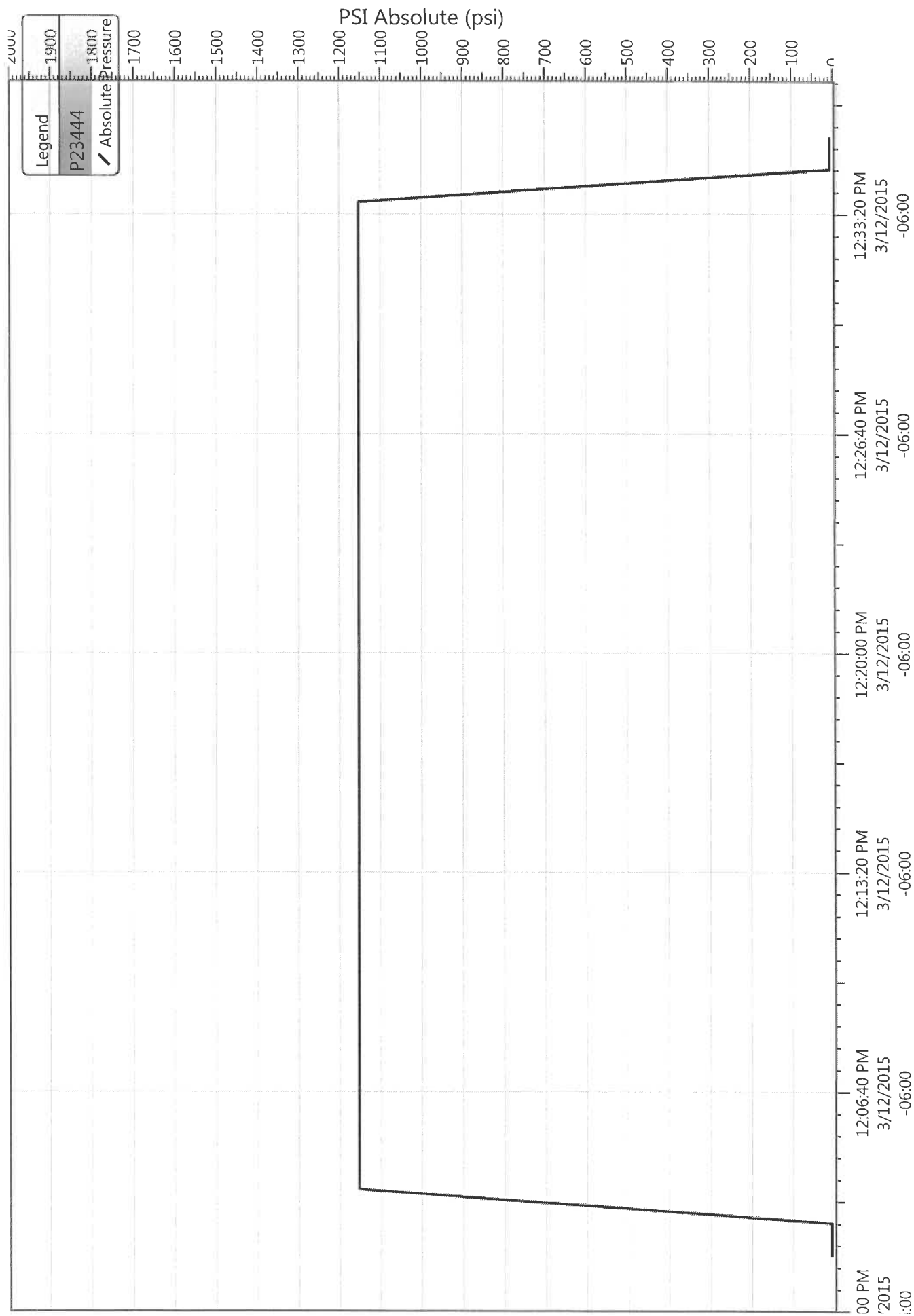
Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Johnny Daniels

Mon. Butte Federal 1 33-9-16

3/12/2015 12:01:24 PM



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-52013
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: MON BUTTE 1-33
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1980 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 01 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013307350000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/12/2015	<input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: 5 YR MIT	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> DRILLING REPORT Report Date:	12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 03/11/2015 Richard Powell with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 03/12/2015 the casing was pressured up to 1153 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1561 psig during the test. There was not a State representative available to witness the test.	
NAME (PLEASE PRINT) Lucy Chavez-Naupoto		TITLE Water Services Technician
SIGNATURE N/A		DATE 3/16/2015

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 3/12/15 Time 12:00 am pm
Test Conducted by: Johnny Daniels
Others Present: _____

Well: Mon. Butte Fed 1-33-9-116

Field: Monument Butte

Well Location: NW/SE Sec. 1, T9S, R10E
Duchesne County

API No: 43-013-30735

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1153</u>	psig
5	<u>1153</u>	psig
10	<u>1153</u>	psig
15	<u>1153</u>	psig
20	<u>1153</u>	psig
25	<u>1153</u>	psig
30 min	<u>1153</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1561 psig

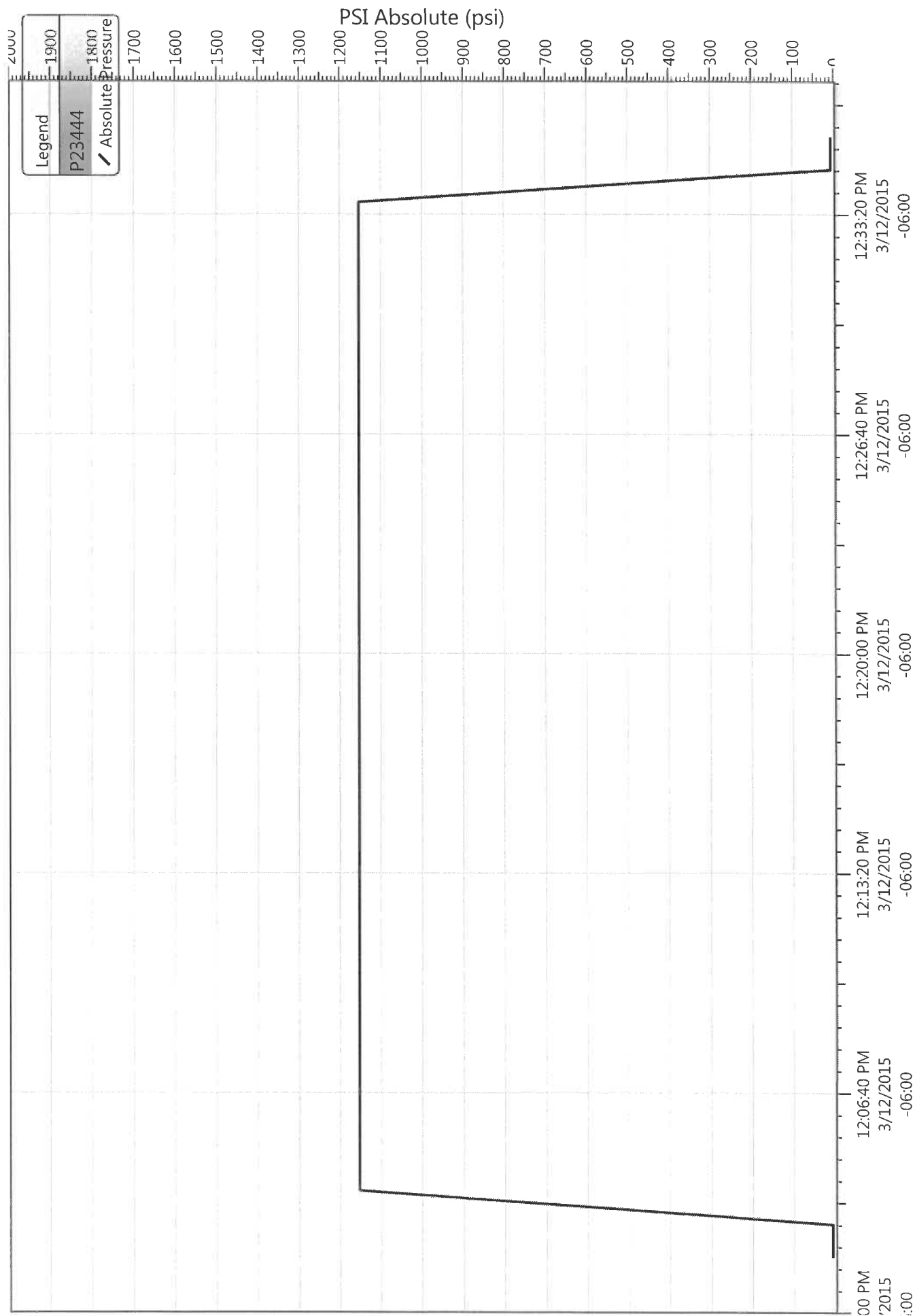
Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Johnny Daniels

Mon. Butte Federal 1 33-9-16

3/12/2015 12:01:24 PM



Spud Date: 4/27/83
Put on production: 6/16/83
Put on Injection: 8/18/94
GL: 5417' KB: 5437'

Monument Butte Federal 1-33-9-16

Initial Production: 110 BOPD,
50 MCFD, 0 BWPD

SURFACE CASING

SIZE: 8 5/8" / K-55 / 24#
LENGTH: 7 jts @ 284'
DEPTH LANDED: 304' KB
HOLE SIZE: 12 1/4"
CEMENT DATA: 225 sxs, Class G, Cemented to Surface

PRODUCTION CASING

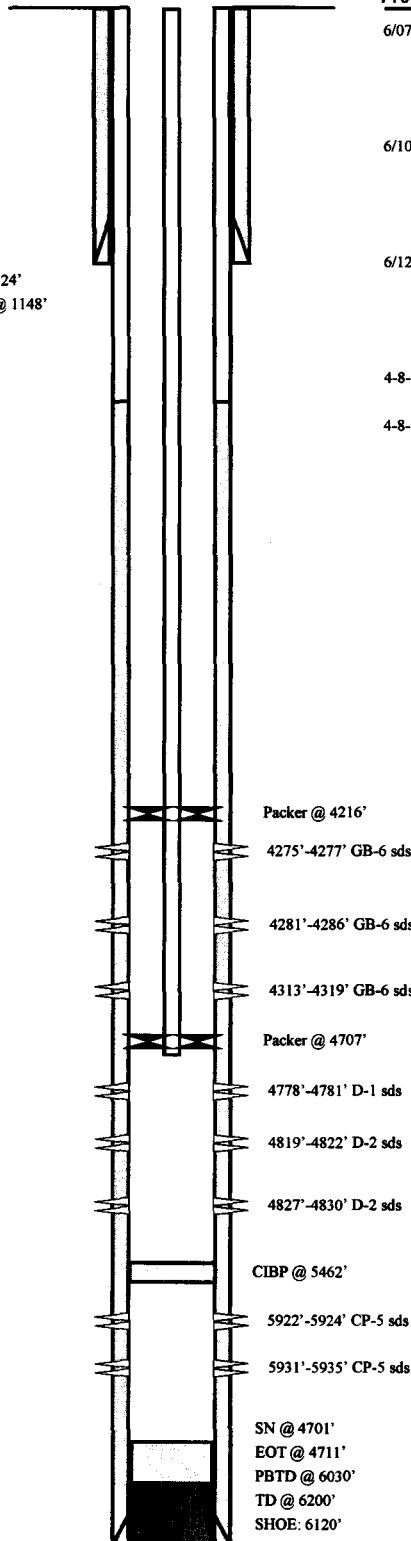
SIZE: 5 1/2" / J-55 / 15.5#
LENGTH: 12 jts. (519')
SIZE: 5 1/2" / J-55 / 14#
LENGTH: 126 jts. (5578')
DEPTH LANDED: 6120' KB
HOLE SIZE: 7 7/8"
CEMENT DATA: 390 sx, BJ Lite + 710 sx, Class G
CEMENT TOP AT: 1880' KB from CBL

Top of cement @ 524'
Bottom of cement @ 1148'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 129 jts (4181.5')
TUBING PUP: 2-7/8" / N-80 / 6.5#
NO. OF JOINTS: 2 jts (10.0')
TUBING PACKER: 4216'
CROSSOVER: 2 3/8" J-55
NO. OF JOINTS: 15 jts 2 3/8" (480.2')
SEATING NIPPLE: 2-3/8" / N-80 (1.10')
SN LANDED AT: 4701.3 KB
CROSSOVER: 2 7/8" J-55
STINGER & LOCATOR AT 4703'
TUBING PACKER: 4707'
TOTAL STRING LENGTH: EOT @ 4711'

Injection Diagram



FRAC JOB

6/07/83	5922'-5935'	Frac zone as follows: 52,000# 20/40 sand in 755 bbls fluid. Treated @ avg press of 2300 psi w/avg rate of 20 BPM. ISIP 2100 psi. Calc. flush: 5922 gal., Actual flush: 6100 gal.
6/10/83	4778'-4830'	Frac zone as follows: 50,000# 20/40 sand in 693 bbls fluid. Treated @ avg press of 1857 psi w/avg rate of 20 BPM. ISIP 2000 psi. Calc. flush: 4778 gal., Actual flush: 5100 gal.
6/12/83	4275'-4319'	Frac zone as follows: 70,000# 20/40 sand in 776 bbls fluid. Treated @ avg press of 2100 psi w/avg rate of 20 BPM. ISIP 2000 psi. Calc. flush: 4275 gal., Actual flush: 4600 gal.
4-8-10		Workover - Casing Leak - tbq detail updated
4-8-10		MIT

PERFORATION RECORD

6/07/83	5931'-5935'	3 JSPF	12 holes
6/07/83	5922'-5924'	3 JSPF	06 holes
6/09/83	4827'-4830'	2 JSPF	06 holes
6/09/83	4819'-4822'	2 JSPF	08 holes
6/09/83	4778'-4781'	2 JSPF	08 holes
6/12/83	4313'-4319'	3 JSPF	18 holes
6/12/83	4281'-4286'	3 JSPF	18 holes
6/12/83	4275'-4277'	3 JSPF	12 holes

NEWFIELD

Monument Butte Federal 1-33-9-16
1980 FSL & 1980 FEL
NWSE Section 1-T9S-R16E
Duchesne Co, Utah
API #43-013-30735; Lease #U-52013